## TETRA TECH, INC.

### TECHNICAL MEMORANDUM

Basewide Groundwater Monitoring Program Report Winter 2006 (Q1) Installation Restoration Program Site 2 Vandenberg Air Force Base, California

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### 1.0 INTRODUCTION

This report documents the activities and results of the winter 2006 groundwater monitoring at Installation Restoration Program Site 2 (Old Base Service Station, or OBSS), Operable Unit 6, Vandenberg Air Force Base (AFB), Santa Barbara County, California. Samples were collected at Site 2 by Tetra Tech, Inc. (Tetra Tech) during February 2006. The location of Site 2 is shown on Figure 1.

The groundwater monitoring is being completed in accordance with the Basewide Groundwater Monitoring Program (BGMP) Work Plan (Tetra Tech 2000a), the BGMP Health and Safety Plan Addendum (Tetra Tech 2000b), the Basewide Sampling and Analysis Plan (Tetra Tech 2003), the BGMP Quality Assurance Project Plan (QAPP) Addendum (Tetra Tech 2004a), the Vandenberg AFB Hazardous Waste Management Plan (U.S. Air Force 2002), and the Waste Management Plan Addendum (Tetra Tech 2005). Regulatory oversight of the work is being performed by the California Department of Toxic Substances Control (DTSC) and Regional Water Quality Control Board—Central Coast Region (RWQCB).

Site background information is summarized in Section 2.0. The scope of work and methodology for groundwater monitoring are presented in Section 3.0. The results of the quarterly monitoring are presented in Section 4.0. Quality Assurance/Quality Control is discussed in Section 5.0. Recommendations for future sampling are presented in Section 6.0.

### 2.0 BACKGROUND

### 2.1 SITE DESCRIPTION AND HISTORY

Installation Restoration Program Site 2 is located in the main cantonment area, north of the intersection of Wyoming and Summersil Avenues. In early 2000, a Tee-Ball field was constructed over most of the Site (Figure 1). The Child Development Center playground is located to the northeast.

The OBSS had a service station building and three pump islands on a 200-foot by 200-foot asphalt lot. The site had four 10,000-gallon gasoline underground storage tanks (USTs), a 500-gallon aboveground waste oil tank, and an oil/water separator (OWS). The OBSS dispensed leaded and unleaded gasoline from 1941 until 1981.

All structures, tanks, and piping associated with the OBSS were removed between 1981 and 1998 (HydroGeoLogic [HGL] 2001). All four gasoline USTs, which were located at the northwest corner of the site, were removed in 1981. In 1992, Jacobs Engineering Group, Inc. (JEG) removed the concrete OWS and fuel distribution piping (HGL 2001). In 1998, the 500-gallon waste oil tank was removed. During the removal of the OBSS building, the pump islands, and the pavement in 1998, monitoring wells 2-MW-2, and OS-MW-4 were reportedly destroyed and wells OS-MW-3A and OS-MW-2 were damaged (HGL 2001).

In 1999, IT Corporation, Inc. (IT) began investigations at the site. In September 1999, IT conducted a shallow soil investigation. HGL continued the investigation and, in November 1999, removed 170 cubic yards of soil below the former location of the two easternmost pump islands (along the southern portion of the site) (HGL 2001). The Tee-Ball field was built several months after completion of the excavation activities (Martinez 2001).

During the construction of the Tee-Ball field and the realignment of Wyoming Avenue and Utah Avenue, monitoring wells 2-MW-5 through 2-MW-9, OS-MW-3A, and OS-MW-4 were buried under fill material. Wells 2-MW-5 through 2-MW-9 were subsequently found and are not damaged. In September 2000,

Tetra Tech was requested to determine the condition of wells OS-MW-2, OS-MW-3A, and OS-MW-4. Well OS-MW-2 was found and was determined to be undamaged. Tetra Tech was unable to find monitoring wells OS-MW-3A and OS-MW-4 due to the amount of fill material covering them. The condition of these wells is unknown; however, it appears likely they have been destroyed. In a letter dated 6 February 2001 the Air Force recommended no further search for these wells. The RWQCB concurred with this recommendation in a letter dated 15 March 2001.

In February 2002, Tetra Tech installed a remote sampling system for wells 2-MW-5, 2-MW-7, 2-MW-8, and 2-MW-9 at Site 2. The system was designed to facilitate quarterly sampling of these wells, which are buried under the Tee-Ball field, without delaying use of the Tee-Ball field or impacting the condition of the grass on the field or surrounding grounds.

The remote sampling system was installed with watertight well caps and continuous tubing. The static water levels of these wells are measured using a pressure transducer that calculates the height of a water column above an open-ended tube suspended in the casing. The pressure transducer is zeroed to ambient pressure before the first reading is taken. Since the wells are sealed to prevent surface water intrusion, the air inside the casings is no longer at ambient pressure. For this reason the static water levels measured by the remote sampling system may be different from what is measured by the pressure transducer.

### 2.2 HYDROGEOLOGY

Site 2 is located on Burton Mesa, where groundwater typically occurs unpredictably in small lenses perched on low-permeability layers. At Site 2, groundwater is encountered in apparently discontinuous perched lenses in the unconsolidated sediments overlying Monterey Formation bedrock and, more importantly, in fractured cherts and porcelanites (HGL 2001). Groundwater occurring in this fractured zone within the Monterey Formation represents the groundwater monitoring network sampled under the BGMP at Site 2.

Groundwater depths range from 14 to 31 feet below ground surface (bgs). However, groundwater was encountered during drilling at approximately 10 feet below the static level measured in the monitoring wells (HGL 2001).

Groundwater levels measured in February 2006 indicate the groundwater elevation ranged from approximately 450 to 453 feet above mean sea level (msl) (Table 1). Based on data from this quarter, the interpreted direction of groundwater flow at Site 2 was to the northwest with an average hydraulic gradient of 0.01 feet per foot (Figure 1).

Monitoring wells at Site 2 are screened between 411.3 and 452.5 feet above msl (Tetra Tech 2004b). According to the Supplemental RI Report completed by HGL, the deep groundwater zone occurs below lenses of relatively impermeable material. The boring logs of monitoring wells sampled as part of the BGMP show groundwater was encountered at depths below laminated mudstone, silty clay, or clay layers (HGL 2001). Therefore, the groundwater sampled as part of the BGMP is from the deep groundwater zone.

### 3.0 SCOPE OF WORK

The work performed during winter 2006 at Site 2 included measuring groundwater elevations, collecting groundwater samples for laboratory analysis, and preparing this report.

### 3.1 GROUNDWATER MONITORING METHODOLOGY

Eleven wells were sampled at Site 2 during winter 2006. Dedicated MicroPurge pumps were used for purging and sampling groundwater from all Site 2 wells. Sampling was conducted in accordance with the documents cited in Section 1.0. Measured groundwater elevations are presented in Table 1, and groundwater contours are illustrated on Figure 1. Purge records are provided in Appendix A.

In general, wells were purged until a minimum of one pump and tubing volume of water was removed and water quality parameters had stabilized. Criteria for determining stabilization are three successive measurements of temperature within  $\pm 1$  degree Celsius, pH within  $\pm 0.1$ , conductivity within  $\pm 5$  percent, and a turbidity reading of less than 5 nephelometric turbidity units (NTUs). In cases where stability or a turbidity reading of less than 5 NTUs was not obtained, samples were collected after purging a minimum of five pump and tubing volumes of water.

### 3.1.1 MicroPurge Groundwater Sampling

MicroPurge sampling was conducted at all monitoring wells sampled at Site 2 during winter 2006. The pumping rates were calibrated for each well prior to purging to maintain a static water level (i.e., minimal drawdown). Due to high turbidity, wells 2-MW-1, 2-MW-10, 2-MW-12, OS-MW-1 were sampled after purging five pump and tubing volumes of water. Well OS-MW-2 was sampled after purging five pump and tubing volumes of water due to unstable conductivity readings.

### 4.0 RESULTS

Temperature, conductivity, pH, and turbidity were measured during purging and sampling. Field parameter readings measured immediately prior to sampling are presented in Table 2. Fixed laboratory analyses were performed by EMAX Laboratories, Inc. in Torrance, California. Samples were analyzed according to the work plan (Tetra Tech 2000a) for dissolved metals by U.S. Environmental Protection Agency (EPA) method SW6010B, total petroleum hydrocarbons as gasoline (TPHg) by EPA method SW8015B, volatile organic compounds (VOCs) by EPA method SW8260B, semivolatile organic compounds (SVOCs) by EPA method SW8270C, and polynuclear aromatic hydrocarbons (PAHs) by EPA method SW8270C with selected ion monitoring (SIM). Laboratory analyses and data validation were conducted according to the QAPP Addendum (Tetra Tech 2004a). Data validation was performed on 100 percent of the analytical data. Analytical results are presented in Tables 3 through 5 and on Figure 2. A historical summary of key contaminants of concern (COCs) is presented in Table 6 and on Figures 3A and 3B. Figure 3A contains historical data for key COCs from December 1999 through fall 2003, and Figure 3B contains historical data for key COCs from winter 2004 to present. Hydrographs showing historical benzene concentrations in groundwater from well 2-MW-7 and benzene and naphthalene concentrations in groundwater from well 2-MW-8 are presented on Figure 4. Chain-of-custody records are provided in Appendix B.

### 4.1 METALS

Groundwater samples collected from all wells sampled at Site 2 this quarter were analyzed for dissolved metals. Dissolved metal concentrations were compared to the 95th percentile background threshold values (BTVs) for groundwater (JEG 1994) and primary maximum contaminant levels (MCLs).

Aluminum was detected above the BTV of 1,200 micrograms per liter ( $\mu$ g/L) and the MCL of 1,000  $\mu$ g/L in groundwater from well 2-MW-8 at a concentration of 5,750  $\mu$ g/L (Table 3 and Figure 2).

Beryllium was detected above the BTV of 0.3  $\mu g/L$  and the primary MCL of 4  $\mu g/L$  in groundwater from well 2-MW-8 at a concentration of 7.86  $\mu g/L$ . In the groundwater sample from well 2-MW-7, beryllium was detected above the BTV at a concentration of 1.62  $\mu g/L$ .

Cadmium was detected above the BTV and primary MCL of 5  $\mu$ g/L in groundwater from wells 2-MW-1, 2-MW-7 through 2-MW-10 and OS-MW-1 at concentrations ranging from 7.93 to 84.8  $\mu$ g/L.

Nickel was detected above the MCL of 100  $\mu$ g/L in groundwater from seven wells at concentrations ranging from 141 to 229  $\mu$ g/L (Table 3). These concentrations are below the BTV of 490  $\mu$ g/L.

Selenium was detected above the BTV of 3  $\mu$ g/L in groundwater from wells 2-MW-1 (parent and duplicate sample), 2-MW-5, 2-MW-7 through 2-MW-11, OS-MW-1, and OS-MW-2 (parent and duplicate sample) at concentrations ranging from 6.99 and 46.8  $\mu$ g/L, respectively.

In addition, arsenic, barium, calcium, cobalt, magnesium, molybdenum, potassium, sodium, and zinc were detected at concentrations above their respective BTVs in one or more Site 2 wells. The key COC metals concentrations detected during winter 2006 were within the ranges of those previously detected (Table 6 and Figures 3A and 3B).

### 4.2 TOTAL PETROLEUM HYDROCARBONS

Groundwater samples collected from wells 2-MW-7 through 2-MW-9, OS-MW-1, and OS-MW-2 were analyzed for TPHg. TPHg were detected in groundwater from wells 2-MW-7 and 2-MW-8 at concentrations of 0.29 and 2.8 milligrams per liter (mg/L), respectively (Table 5). The TPHg concentrations detected during winter 2006 were within the range of those previously detected. The TPHg concentrations detected in groundwater from well 2-MW-8 have been above the Leaking Underground Fuel Tank action level for TPH in groundwater of 1 mg/L every sampling round since the MicroPurge pumps were installed in winter 2002 (Table 6 and Figures 3A and 3B).

### 4.3 VOLATILE ORGANIC COMPOUNDS

Groundwater samples collected from wells 2-MW-7 through 2-MW-9, OS-MW-1, and OS-MW-2 were analyzed for VOCs. Benzene was detected above the primary MCL of 1  $\mu$ g/L in groundwater from wells 2-MW-7 and 2-MW-8 at concentrations of 1.7 and 67  $\mu$ g/L, respectively (Table 4).

Concentrations of benzene, ethylbenzene, toluene, and xylenes (BTEX) detected in groundwater from well 2-MW-8 increased significantly between fall 2001 and winter 2002, which coincides with the installation of the MicroPurge pump during winter 2002 (Table 6 and Figures 3A and 3B). Between winter 2002 and spring 2002, concentrations of these VOCs decreased to levels approximately two times higher than the concentrations detected prior to the installation of the MicroPurge systems. Concentrations of benzene in groundwater from wells 2-MW-7 and 2-MW-8 have been generally increasing (Figure 4). All key VOC concentrations in groundwater from well 2-MW-8 increased between fall 2005 and winter 2006. All of the benzene concentrations detected in groundwater from well 2-MW-8 since December 1999 have been above the MCL of 1 µg/L. There is no apparent correlation between contaminant concentration and groundwater elevation in wells 2-MW-7 and 2-MW-8. Benzene has not been detected in groundwater from downgradient well 2-MW-9 since December 1999, indicating the VOC plume in groundwater is not moving downgradient. During the remedial investigation performed by HGL, BTEX were detected in deep and shallow soil samples collected near well 2-MW-8, and 170 cubic yards of soil were removed from the site in November 1999 (HGL 2001).

### 4.4 SEMIVOLATILE ORGANIC COMPOUNDS AND POLYNUCLEAR AROMATIC HYDROCARBONS

Groundwater samples collected from wells 2-MW-1, 2-MW-3, 2-MW-5, 2-MW-7 through 2-MW-9, OS-MW-1, and OS-MW-2 were analyzed for SVOCs. Groundwater samples from wells 2-MW-8 and OS-MW-2 were also analyzed for PAHs. Naphthalene was detected in groundwater from well 2-MW-8 at a concentration of 23 µg/L using EPA method SW8270C for SVOCs, and 21 µg/L using EPA method SW8270C with SIM for PAHs (Table 5). The compound 2-methylnaphthalene was detected in groundwater from the same well at a concentration of 27 µg/L using EPA method SW8270C.

Naphthalene has been detected in groundwater collected from well 2-MW-8 since December 1999 at concentrations ranging from 1.07  $\mu$ g/L (December 1999) to 28.8  $\mu$ g/L (winter 2004) (Table 6). Naphthalene has been detected at concentrations above the California Department of Health Services (DHS) notification level (NL) of 17  $\mu$ g/L during eight sampling events since December 1999. The compound 2-methylnaphthalene has been detected in groundwater from well 2-MW-8 since summer 2001 at concentrations ranging from 5.7  $\mu$ g/L (fall 2001) to 38.2  $\mu$ g/L (winter 2004) (Appendix C: Table C-1). Concentrations of both compounds generally show an increasing trend marked by a significant decrease in concentrations between winter 2004 and spring 2005 (Figure 4 and Appendix C: Figure C-1).

### 5.0 QUALITY ASSURANCE/QUALITY CONTROL

All of the analytical data presented in this report have been validated according to the QAPP Addendum (Tetra Tech 2004a). The data validation process includes review of sample preservation, temperature, and hold times; detection and quantitation limits; instrument calibration; and equipment blank, trip blank, method blank, laboratory control sample, and matrix spike/matrix spike duplicate. Data validation qualifiers and comments are provided on the data tables to indicate the results of the data validation and to quantitatively indicate the usability of the data. In addition, field sampling records are reviewed to assess the potential for any field conditions to adversely impact the data quality.

There were no significant quality assurance/quality control discrepancies with the data presented in this report. The data quality objectives for the winter 2006 sampling at Site 2 were achieved.

### 6.0 **RECOMMENDATIONS**

In the fall 2005 Groundwater Monitoring Report for Site 2, Tetra Tech and the Air Force made the following recommendations:

- 1. Reduce the analyte list for dissolved metals at Site 2 to key BGMP COCs aluminum, beryllium, cadmium, selenium, and thallium. The RWQCB and DTSC commented that sodium concentrations reported in the fall 2005 report are significantly elevated. In addition, the RWQCB and DTSC objected to reducing the analyte list based exclusively on risk evaluations. Therefore, the analyte list will not be reduced at this time.
- 2. Reduce the sampling frequency for dissolved metals from semiannually to annually during summer quarters for wells 2-MW-3, 2-MW-6, 2-MW-7, 2-MW-9, OS-MW-1, and OS-MW-2 and from quarterly to annually during winter quarters for wells 2-MW-8 and 2-MW-11. The RWQCB and DTSC had no objection to reducing the sampling frequency and requested that the Air Force sample all wells proposed for annual metals analysis during the same sampling event. Therefore wells 2-MW-3, 2-MW-6, 2-MW-7, 2-MW-8, 2-MW-9, 2-MW-11, OS-MW-1, and OS-MW-2 will be sampled annually for dissolved metals during the winter sampling events.

- 3. Reduce the sampling frequency for TPHg from semiannually to annually during winter sampling events for well OS-MW-2. The RWQCB and DTSC concurred with this recommendation.
- 4. Reduce the sampling frequency for SVOCs from semiannually to annually during winter sampling events for well 2-MW-7. The RWQCB and DTSC concurred with this recommendation.

Recommendations for the winter 2006 Groundwater Monitoring Report are presented below:

- 1. Tetra Tech and the Air Force recommend removing SVOC analysis for wells 2-MW-1, 2-MW-3, 2-MW-5, 2-MW-7, OS-MW-1, and OS-MW-2. The SVOCs naphthalene, 2-methylnaphthalene, and indeno(1,2,3-cd)pyrene have not been detected in groundwater from these wells since BGMP sampling of these wells began in spring 2001, with the exception of indeno(1,2,3-cd)pyrene detected in groundwater from well OS-MW-2 at a concentration of 4.27 μg/L during winter 2004 (Table 6 and Appendix C: Table C-1). The SVOC bis (2-ethylhexyl)phthalate has been detected in groundwater from Site 2 wells; however, it is a common laboratory contaminant and detections are believed to have been a result of laboratory contamination and not present in site groundwater. Wells 2-MW-1, 2-MW-3, 2-MW-5, 2-MW-7, and OS-MW-2 are crossgradient from the SVOC plume near well 2-MW-8 and have not been historically in the plume. Well OS-MW-1 is downgradient from the SVOC plume near well 2-MW-8 and has not been historically in the SVOC plume. Well 2-MW-9, the closest well downgradient from well 2-MW-8, will be retained as the sentry well to monitoring for possible migration of SVOCs in groundwater near well 2-MW-8 (Figure 1).
- 2. Tetra Tech and the Air Force recommend reducing SVOC analysis for well 2-MW-8, from quarterly to semiannually during winter and summer quarters. The highest historical concentrations of SVOCs were most often detected during winter quarters (Figure 4). Naphthalene has been detected in groundwater from well 2-MW-8 at concentrations that are often above the DHS NL of 17  $\mu$ g/L and historical 2-methylnaphthalene concentrations from this well range from 5.7 to 38.2  $\mu$ g/L (Table 6 and Appendix C: Table C-1). Concentrations of naphthalene and 2-methylnaphthalene have generally been stable (Figure 4 and Appendix C: Figure C-1.
- 3. Tetra Tech and the Air Force recommend removing PAH analysis for wells 2-MW-8 and OS-MW-2. During the last 4 quarters, naphthalene has been detected by the PAHs analysis using EPA method SW8270C SIM at concentrations similar to those detected by the SVOC analysis using EPA method SW8270C (Appendix C; Table C-2). Indeno(1,2,3-cd)pyrene is a target PAH that was detected once in groundwater from well OS-MW-2 using the SVOC analysis by EPA method SW8270C and once in groundwater from well 2-MW-8 using the PAHs analysis by EPA method SW8270C SIM. This compound has not been detected using either method in either well during the past 4 quarters (Appendix C; Table C-1). The SVOC analysis by EPA method SW8270C is necessary and PAH analysis by EPA method SW8270C SIM is redundant for three reasons: 1) 2-methylnaphthalene is an analyte under the SVOC analysis by EPA method SW8270C that has been detected at concentrations up to 38.2 μg/L and not an analyte under the PAHs analysis using EPA method SW8270C SIM, 2) since indeno(1,2,3-cd)pyrene has not been consistently detected in groundwater from site wells using PAH analysis, it is no longer warranted, and 3) naphthalene concentrations detected under the SVOC analysis by EPA method SW8270C and the PAH analysis using EPA method SW8270C SIM are similar.
- 4. Tetra Tech and the Air Force recommend removing TPHg analysis for wells OS-MW-1 and OS-MW-2. TPHg have not been detected in groundwater from wells OS-MW-1 and OS-MW-2

during the BGMP with the exception of low concentrations (0.02 and 0.03 mg/L) detected in samples collected during winter 2004 (Table 6); these results were qualified for blank contamination and believed to not be present in the groundwater from these wells. Well OS-MW-1 is downgradient from well 2-MW-8. Well 2-MW-8 is the only well with TPHg concentrations above the LUFT action level for TPH in groundwater of 1 mg/L. Well 2-MW-9, the closest well downgradient from well 2-MW-8, will continue to be sampled annually during winter quarters and will serve as the sentry well to monitor for possible migration of TPHg in groundwater near well 2-MW-8 (Figure 1). Well OS-MW-2 is crossgradient from the TPHg plume near well 2-MW-8.

These recommendations were developed in accordance with the Air Force Center for Environmental Excellence Long-Term Monitoring Optimization Guide (U.S. Air Force 1997) and the decision tree developed by Tetra Tech for the BGMP at Vandenberg AFB (Tetra Tech 2002).

The spring 2006 sampling will be conducted according to the work plan (Tetra Tech 2000a).

### 7.0 REFERENCES

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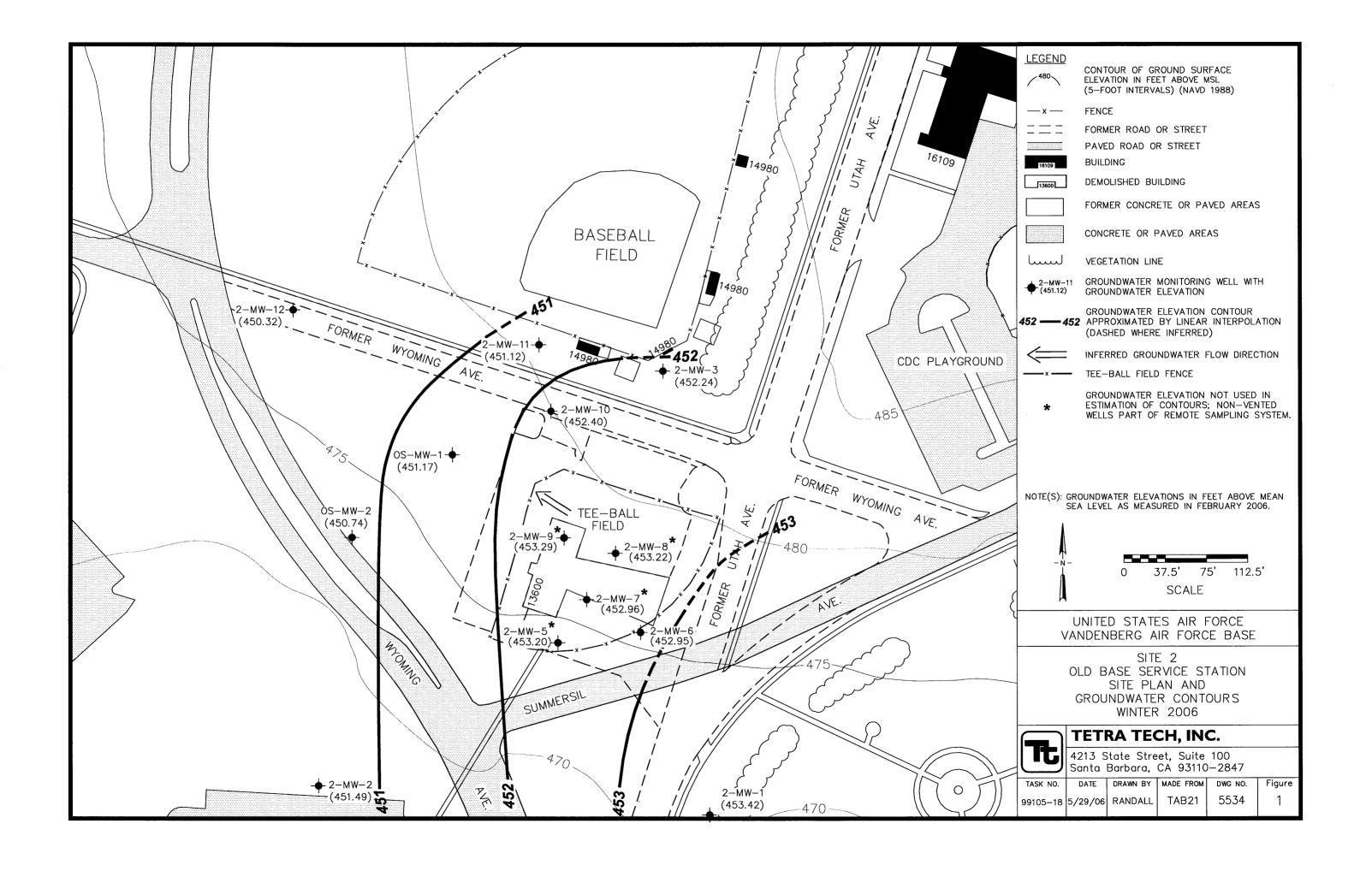
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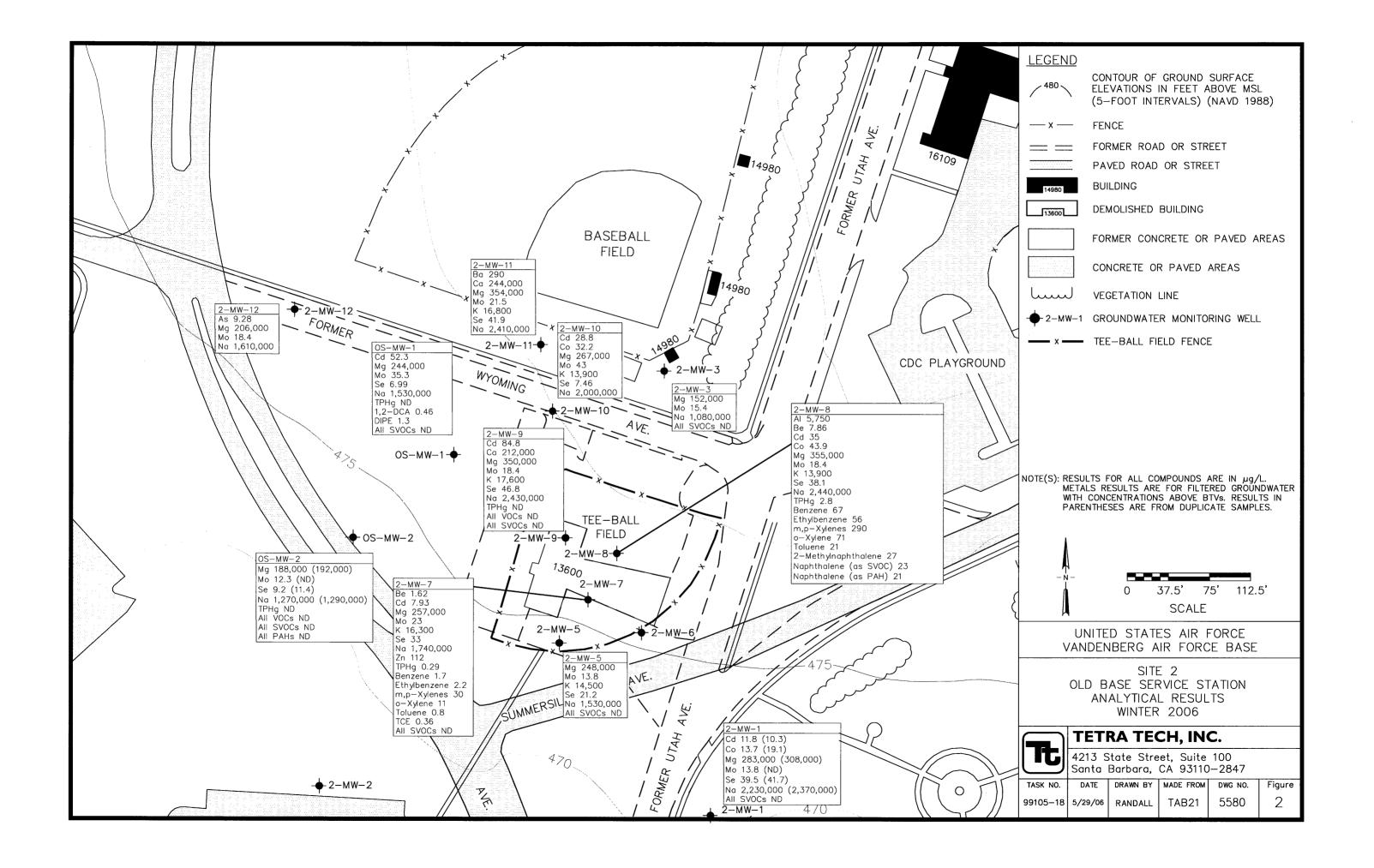
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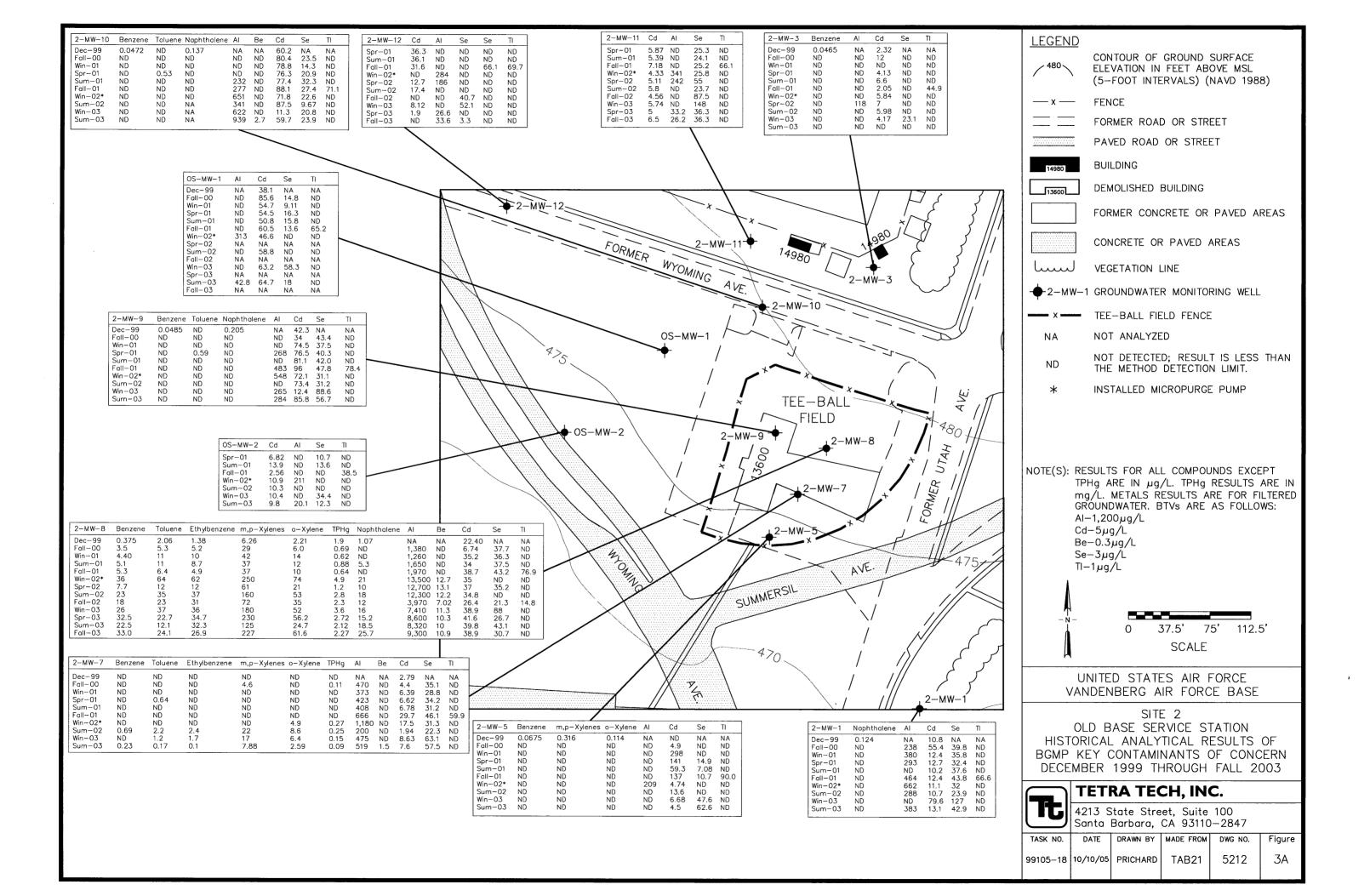
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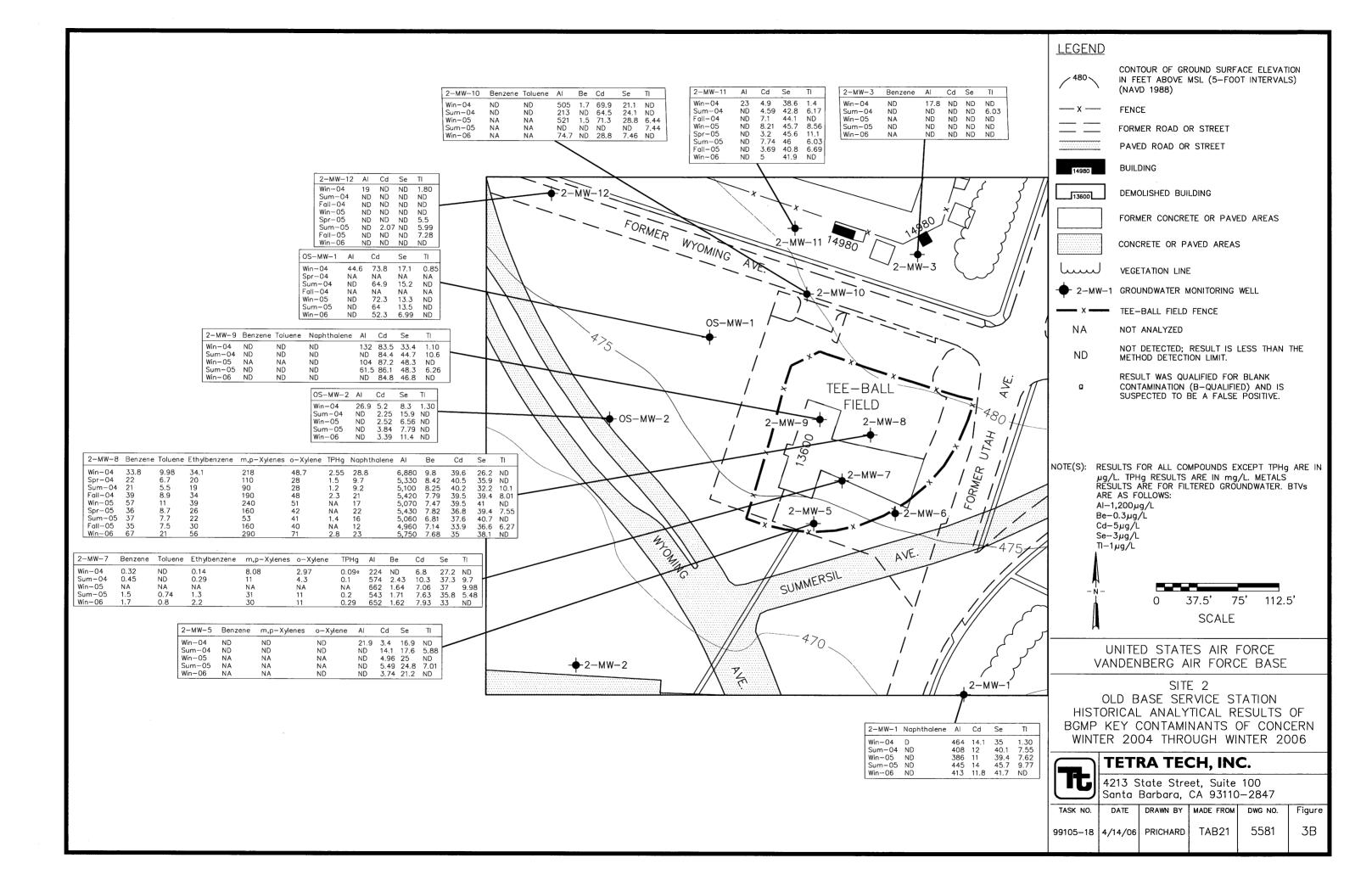
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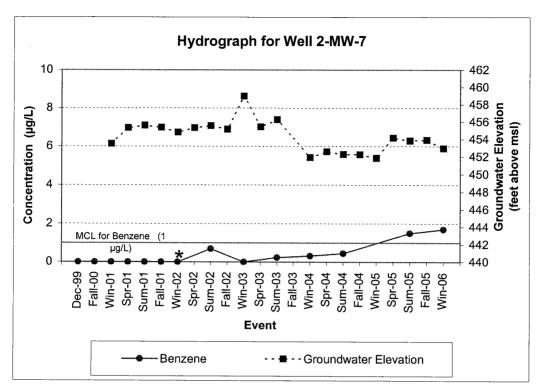
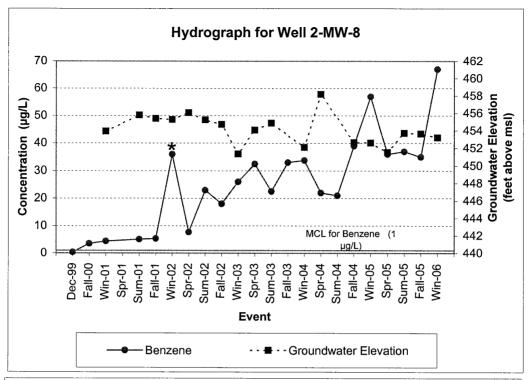
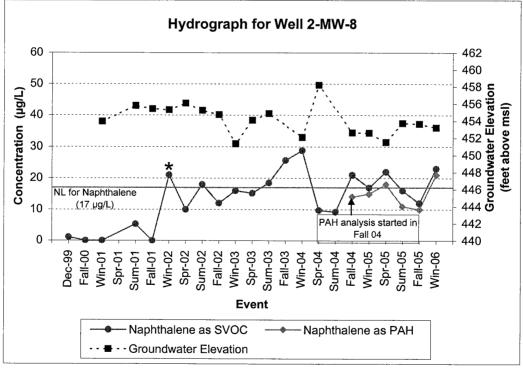


Figure 4. Groundwater Elevations and Concentrations of Benzene and Naphthalene at Site 2.

Naphthalene was not detected in groundwater from well 2-MW-7.





★ - MicroPurge pump installed during winter 2002.

NL

- California Department of Health Services (DHS) notification level (No MCL is available for naphthalene)

Figure 4. Groundwater Elevations and Concentrations of Benzene and Naphthalene at Site 2.

IRP Site 2 (Old Base Service Station) Vandenberg AFB, California Groundwater Elevations

Monitoring	Top of Casing Elevation	Date	Groundwater Depth	9	roundwater Elev	Groundwater Elevation (feet above msl)	(t
Well	(feet above msl)	Measured	(feet below TOC)	Winter 2006	Fall 2005	Summer 2005	Spring 2005
		Winter 2006	Winter 2006				
2-MW-1	468.26	06-Feb-06	14.84	453.42	453.56	453.89	453.69
2-MW-2	468.34	06-Feb-06	16.85	451.49	NM	NM	NM
2-MW-3	482.84	06-Feb-06	30.60	452.24	452.36	452.77	452.54
$2-MW-5^a$	474.50	06-Feb-06	21.30	453.20	453.21	453.01	453.10
2-MW-6	475.38	06-Feb-06	22.43	452.95	NM	NIM	NM
$2-MW-7^a$	475.39	06-Feb-06	22.43	452.96	453.93	453.84	454.18
$2-MW-8^a$	476.51	06-Feb-06	23.29	453.22	453.66	453.73	451.54
$2-MW-9^a$	476.24	06-Feb-06	22.95	453.29	453.44	452.91	453.73
2-MW-10	479.94	06-Feb-06	27.54	452.40	452.51	452.44	452.40
2-MW-11	482.10	06-Feb-06	30.98	451.12	451.15	451.56	451.32
2-MW-12	477.77	06-Feb-06	27.45	450.32	450.57	450.67	450.39
OS-MW-1	476.28	06-Feb-06	25.11	451.17	451.30	451.76	451.49
OS-MW-2	471.50	06-Feb-06	20.76	450.74	450.90	451.28	451.04

## Definition(s):

- mean sea level msl NM TOC

- not measured

- top of well casing

### Note(s):

- Non-vented well; part of remote sampling system.

IRP Site 2 (Old Base Service Station) Water Quality Parameters Winter 2006 Table 2

Vandenberg AFB, California

Sampling Location	2-MW-1	2-MW-3	2-MW-5	2-MW-7	2-MW-8	2-MW-9
Sample ID	V2MW1	V2MW3	V2MW5	V2MW7	V2MW8M	V2MW9
Collection Date	06-Feb-06	06-Feb-06	06-Feb-06	06-Feb-06	06-Feb-06	06-Feb-06
Field Parameters <sup>1</sup> :						
Temperature (°Celsius)	17.10	18.51	12.56	13.90	13.82	13.23
Conductivity (µmhos/cm)	10,291	5,750	7,273	8,695	12,037	11,163
Hd	5.35	6.39	6.05	5.84	4.69	5.72
Turbidity (NTUs)	25.3	2.14	1.93	1.01	0.54	3.60
Sampling Location	2-MW-10	2-MW-11	2-MW-12	OS-MW-1	OS-MW-2	
Sample ID	V2MW10F	V2MW11F	V2MW12F	VOSMW1	VOSMW2	
Collection Date	06-Feb-06	06-Feb-06	06-Feb-06	06-Feb-06	06-Feb-06	
Field Parameters <sup>1</sup> :						
Temperature (°Celsius)	18.78	17.80	19.28	19.19	19.22	
Conductivity (µmhos/cm)	060,6	11,390	7,959	7,760	841	
$^{ m Hd}$	5.78	6.04	7.42	5.84	7.08	
Turbidity (NTUs)	41.6	3.39	6.55	12.8	4.75	

## Definition(s):

- micromhos per centimeter µmhos/cm NTU

- nephelometric turbidity unit

### Note(s):

- field parameters measured immediately prior to sampling.

<S2\_T3\_Win06\_Mets.xls> 5/30/2006

Metals in Groundwater
Winter 2006
EPA Method SW6010B (µg/L)
IRP Site 2 (Old Base Service Station)
Vandenberg AFB, California

Table 3

Sample Location					2-MW-1	2-MW-1	2-MW-3	2-MW-5	2-MW-7
Sample ID					V2MW1F	V99W603F (D)	V2MW3F	V2MW5F	V2MW7F
Collection Date					06-Feb-06	06-Feb-06	06-Feb-06	06-Feb-06	06-Feb-06
			Primary						
Dissolved Metals	$MDL^{1}$	$PQL^{1}$	MCL	BTV					
Aluminum	15	09	1,000	1,200	382 €	g 413 g	g U 09	g U 09	652 g
$Antimony^2$	40	100	9	10	40 U §	g 40 U g	40 U g	40 U g	40 U g
Arsenic	4	10	10	7	5 U §	g S U g	5 U g	5 U g	5 U g
Barium		5	1,000	276	30 8	g 32.1 g	91.6 g	210 g	152 g
Beryllium <sup>2</sup>	_	5	4	0.3	1 U g	g 1 U g	1  U g	1 U g	1.62 J q
Cadmium	-	5	5	5	11.8	g 10.3 g	2 U g	3.74 J g	7.93 g
Calcium	22	200	N/A	197,000	152,000 €	g 165,000 g	120,000 g	170,000 g	165,000 g
Chromium	П	10	20	20		g 20 g	5 U g	5 U g	5 U g
Cobalt	7	15	N/A	13	13.7 J	q 19.1 g	5 U g	5 U g	6.22 J q
Copper	1	10	1,300	28	n	g 5 U g	5 U g	5 U g	5.79 J q
Iron	4	100	N/A	3,530	69.9 J	q 53.4 J q	855 g	44.2 J q	40 U g
Lead	7	3	15	ю	2 U §	g 2 U g	2 U g	2 U g	2 U g
Magnesium	56	200	N/A	119,000	283,000 €	g 308,000 g	152,000 g	248,000 g	257,000 g
Manganese	1	2	N/A	971		g 212 g	380 g	12.5 g	43.8 g
Molybdenum	2	15	N/A	12	13.8 J	q 10 U g	15.4 g	13.8 J g	
Nickel	5	20	100	490		g 210 g	211 g	100 g	106 g
Potassium	41	1,000	N/A	13,300	10,700 g	g 12,100 g	12,000 g	14,500 g	16,300 g
Selenium <sup>2</sup>	5	10	50	С	39.5	g 41.7 g	5 U g	21.2 g	33 g
Silver <sup>2</sup>	1	10	N/A	0.2	5 U g	s 5 U g	5 U g	5 U g	5 U g
Sodium	23	200	N/A	420,000	2,230,000 g	g 2,370,000 g	1,080,000 g	1,530,000 g	1,740,000 g
Thallium <sup>2</sup>	5	10	2	_	5 U §	g 2 U g	5 U g	5 U g	5 U g
Vanadium	1	10	N/A	28	5 U §	g 2 U g	5 U g	5 U g	5 U g
Zinc	2	20	N/A	80	7.36 J c	q 5.37 J q	21.2 g	12.9 J q	112 g

Table 3
Metals in Groundwater
Winter 2006
EPA Method SW6010B (µg/L)
IRP Site 2 (Old Base Service Station)
Vandenberg AFB, California

Sample ID           Collection Date         Primary           Dissolved Metals         MDL <sup>1</sup> PQL <sup>1</sup> MCL           Aluminum         15         60         1,000           Antimony <sup>2</sup> 40         100         6           Arsenic         4         10         10           Barium         1         5         1,000           Beryllium <sup>2</sup> 1         5         4           Cadenium         1         5         5           Calcium         22         500         N/A           Chromium         1         10         50           Cobalt         2         15         N/A           Lead         2         3         15           Marnesium         2         3         15           Marnesium         2         3         15	ry BTV 1,200 1,200 7 7 0.3 5 5 197,000 20 20 13	V2MW8F 06-Feb-06 5,750 g 40 U g 5 U g 129 g 7.86 g 35 g 195,000 g 43.9 g 43.9 g	V2MW9F 06-Feb-06 60 U g 40 U g 5.55 J q 199 g 1 U g 84.8 g 212,000 g 5 U g	V2MW10F 06-Feb-06 74.7 J q 40 U g 5.93 J q 73.8 g 1 U g 132,000 g 5 U g	V2MW11F 06-Feb-06 60 U g 40 U g 5 U g 7 U g 5 U g 5 U g 7 S 7 S 8 S 8 S 9 S	V2MW12F 06-Feb-06 60 U g 40 U g 235 g
ed Metals MDL PQL Unm 15 60  my² 40 100  mm² 1 5  mm 22 500  um 22 500		n n	1 n n n n n n n n n n n n n n n n n n n	о- <b>da</b>	90-da	06-Feb-06  60 U g  40 U g  9.28 J q  235
ed Metals MDL <sup>1</sup> PQL <sup>1</sup> um 15 60  my <sup>2</sup> 40 100  1 5  um <sup>2</sup> 1 5  um 1 5  um 1 5  um 1 10  um 22 500	1	חחחח		r n n		60 U g 40 U g 928 J q 235
um 15 60  iny <sup>2</sup> 40 100  ima <sup>2</sup> 1 5  ima 1 5  um 1 10  um 1 10  um 22 500	_	חחח	n n	r D D		n n
mm <sup>2</sup> 40 100  mm <sup>2</sup> 1 5  mm 1 5  mm 1 5  a 22 500  um 1 10  4 100  2 3		חח	n n	n n		n
mm <sup>2</sup> 1 5 mm 1 5 m 22 500 um 22 500 um 1 10 2 15 1 10 4 100 2 3	-	n n	i D	r D	D D	· - ;
mn 1 5 mm 2 1 5 mm 1 5 mm 1 5 mm 1 5 mm 1 10 mm 1 10 mm 1 10 mm 2 15 mm 2 15 mm 2 15 mm 2 5 2 3 mm 2 5 mm 2	7	D	D DD	D D	Þ	F
um 1 5  a 22 500  um 1 10  2 15  1 10  2 15  1 10  2 2 3	-	n	D D	D D	Þ	H +
m 1 5 a 22 500 um 1 10 2 15 1 10 4 100 2 3	<b>-</b>	ח	D D	D		ื่ Д
a 22 500 um 1 10 2 15 1 10 4 100 2 3	_	Ω	n n	Þ		2 U g
um 1 10 2 15 15 10 4 100 26 2 3		D	חח	D		181,000 g
2 15 1 10 4 100 2 3			$\Gamma$		5 U g	$\Box$
1 10 4 100 2 3				J. 1. 1. 0	5 U g	7.57 J g
4 100 2 3			9.28 J q	5 U g	5 U g	5 U g
2 3		145 g	40 U g	288 g	40 U g	359 g
000 90		2 U g	2 U g	2 U g	2 U g	2 U g
007 07			350,000 g	267,000 g	354,000 g	206,000 g
1 5			28.2 g	331 g		153 g
m 2 15			18,4 g	43 g	21.5 g	18.4 g
			229 g	141 g		
Potassium 41 1,000 N/A	13,300	13,900 g	17,600 g	13,900 g	16,800 g	10,400 g
$Selenium^2 \qquad \qquad 5 \qquad 10 \qquad 50$	3	38.1 g	46.8 g	7.46 J q	41.9 g	5 U g
$Silver^2$ 1 10 N/A	0.2	5 U g	5 U g	5 U g	5 U g	5 U g
Sodium 23 500 N/A	420,000		2,430,000 g	2,000,000 g	2,410,000 g	1,610,000 g
		5 U g	5 U g	5 U g	5 Ug	5 U g
Vanadium 1 10 N/A		5 U g	5 U g	5 U g	5 U g	5 U g
		58.8 g	38 g	22.5 g	8.18 J q	5 U g

Table 3
Metals in Groundwater
Winter 2006
EPA Method SW6010B (µg/L)
IRP Site 2 (Old Base Service Station)
Vandenberg AFB, California

Sample Location					OS-MW-1	OS-MW-2	OS-MW-2
Sample ID					VOSMW1F	VOSMW2F	V99W604F (D)
Collection Date					06-Feb-06	06-Feb-06	06-Feb-06
			Primary				
Dissolved Metals	$MDL^{1}$	$PQL^{1}$	MCL	$\mathbf{BTV}$			
Aluminum	15	09	1,000	1,200	g U 09	g U 09	8 A 09
$Antimony^2$	40	100	9	10	40 U g	40 U g	40 U g
Arsenic	4	10	10	7	6.57 J q	5 U g	5.32 J q
Barium	П	5	1,000	276	149 g	185 g	190 g
Beryllium <sup>2</sup>	-	5	4	0.3	1 U g	1 U g	1 U g
Cadmium	-	5	5	5	52.3 g	3.16 J q	3.39 J q
Calcium	22	200	N/A	197,000	150,000 g	130,000 g	135,000 g
Chromium	-	10	20	20	5.1 J q	5 U g	5 U g
Cobalt	2	15	N/A	13	5.02 J q	5 U g	5 U g
Copper	-	10	1,300	28	5 U g	5 U g	5 U g
Iron	4	100	N/A	3,530	327 g	461 g	409 g
Lead	7	3	15	3	2 U g	g U Z .	2 U g
Magnesium	26	200	N/A	119,000	244,000 g	188,000 g	192,000 g
Manganese	_	5	N/A	971	38 g	113 g	136 g
Molybdenum	2	15	N/A	12	35.3 g	12.3 J q	10 U g
Nickel	5	20	100	490	212 g	38.4 g	31.2 g
Potassium	41	1,000	N/A	13,300	12,300 g	12,800 g	13,200 g
Selenium <sup>2</sup>	S	10	50	3	6.99 J q	9.2 J q	F.T.4 99
Silver <sup>2</sup>	<del></del>	10	N/A	0.2	5 U g	5 U g	5 U g
Sodium	23	200	N/A	420,000	1,530,000 g	1,270,000 g	1,290,000 g
$Thallium^2$	5	10	2	1	5 U g	5 U g	5 U g
Vanadium	_	10	N/A	28	5 U g	5 U g	5 U g
Zinc	2	20	N/A	80	32.1 g	5.21 J q	6.81 J q

# Table 3 Metals in Groundwater Winter 2006 EPA Method SW6010B (µg/L) IRP Site 2 (Old Base Service Station) Vandenberg AFB, California

## Data Validity Qualifier(s):

- The analyte was positively identified and the result is usable; however, the analyte concentration is an estimated value.
- The analyte was not detected at or above the MDL.

## Data Validity Comment(s):

- The data met prescribed criteria as detailed in the QAPP.
- The analyte detection was below the PQL.

### Definition(s):

- BTV background threshold value
- MCL maximum contaminant level
- MDL method detection limit
  - μg/L micrograms per liter
    - N/A not applicable
- PQL practical quantitation limit
- QAPP Quality Assurance Project Plan

### Note(s):

Bold type indicates results that were above the MCL.

Shading indicates results that were above the 95th percentile BTV.

- Values from QAPP Addendum (Tetra Tech 2004a).
- The BTV was less than the detection limit for this metal.

IRP Site 2 (Old Base Service Station) EPA Method SW8260B (μg/L) Vandenberg AFB, California VOCs in Groundwater **Winter 2006** 

Sample Location				2-MW-7	2-MW-8	2-MW-9	OS-MW-1	OS-MW-2	OS-MW-2
Sample ID				V2MW7	V2MW8M	V2MW9	VOSMW1	VOSMW2	V99W604 (D)
Collection Date				06-Feb-06	06-Feb-06	06-Feb-06	06-Feb-06	06-Feb-06	06-Feb-06
	$MDL^{1}$	PQL <sup>1</sup>	Primary MCL						
1,2-DCA	90.0	1.0	0.5	0.2 U g	0.2 U g	0.2 U g	0.46 J q		0.2 U g
Benzene	0.07	0.4		1.7 g	g 29	0.2 U g	0.2 U g	Ω	0.2 U g
DIPE	0.16	5.0	N/A	0.2 U g	0.2 U g	0.2 U g	1.3 J q	D	0.2 U g
Ethylbenzene	0.12	1.0	300	2.2 g	56 g	0.2 U g	0.2 U g	0.2 U g	0.2 U g
m,p-Xylenes	0.25	2.0	$1,750^{2}$	30 g	290 g	0.5 U g	0.5 U g		0.5 U g
o-Xylene	0.13	1.0	$1,750^{2}$	11 g	71 g	0.2 U g	0.2 U g	0.2 U g	0.2 U g
Toluene	0.11	1.0	150	0.8 J q	21 g	0.2 U g	0.2 U g	0.2 U g	0.2 U g
TCE	0.18	1.0	5	0.36 J q	0.2 U g	0.2 U g	n		n
All other target analytes	N/A	N/A	N/A	ND	ND	ND	ND	ND	ND

## Data Validity Qualifier(s):

- The analyte was positively identified and the result is usable; however, the analyte concentration is an estimated value.
  - The analyte was not detected at or above the MDL.

## Data Validity Comment(s):

- The data met prescribed criteria as detailed in the QAPP.
- The analyte detection was below the PQL.

### Definition(s):

- duplicate sample (D) DCA DIPE MCL MDL μg/L N/A
  - dichloroethane
- diisopropyl ether
- maximum contaminant level
- method detection limit
- micrograms per liter
- not applicable
- not detected; result is less than the MDL. practical quantitation limit
  - Quality Assurance Project Plan PQL QAPP TCE
    - trichloroethene

### Note(s):

Bold type indicates results that were above the MCL.

- Values from QAPP Addendum (Tetra Tech 2004a). MCL of 1,750 µg/L applies to sum of m-xylene, o-xylene, and p-xylene.

## TPH as Gasoline, SVOCs, and PAHs in Groundwater Winter 2006

EPA Methods SW8015B, SW8270C, and SW8270C SIM IRP Site 2 (Old Base Service Station) Vandenberg AFB, California

				TPH as gasoline			-		
				(mg/L)		SVOCs (µg/L)		PAHS	PAHs (µg/L)
Sample		Collection					All Other Target		All Other Target
Location	Sample ID	Date			2-Methylnaphthalene	Naphthalene	Analytes	Naphthalene	Analytes
			MDL <sup>1</sup>	0.02	1.8	1.6	N/A	0.024	N/A
			PQL <sup>1</sup>	0.1	10	10	N/A	1.0	N/A
2-MW-1	V2MW1	06-Feb-06		NA	4.8 U g	4.8 U g	ND	NA	NA
2-MW-1	V99W603 (D)	06-Feb-06		NA	4.7 U g	4.7 U g	ND	NA	NA
2-MW-3	V2MW3	06-Feb-06		NA	4.7 U g	4.7 U g	N	NA	NA
2-MW-5	V2MW5	06-Feb-06		NA	4.7 U g	4.7 U g	ND	NA	NA
2-MW-7	V2MW7	06-Feb-06		0.29 g	4.9 U g	4.9 U g	ND	NA	NA
2-MW-8	V2MW8M	06-Feb-06		2.8 g	27 g	23 g	ND	21 g	ND
2-MW-9	V2MW9	06-Feb-06		0.02 U g	4.8 U g	4.8 U g	ND	NA	NA
OS-MW-1	VOSMW1	06-Feb-06		0.02 U g	4.7 U g	4.7 U g	ND	NA	NA
OS-MW-2	VOSMW2	06-Feb-06		0.02 U g	4.7 U g	4.7 U g	ND	0.2 UJ b	ND
OS-MW-2	V99W604 (D)	06-Feb-06		0.02 U g	4.9 U g	4.9 U g	ND	0.19 UJ b	ND
Data Validity Onelifier(s):	liffor(s).								

## Data Validity Qualifier(s):

- The analyte was not detected at or above the MDL.

- The analyte was not detected above the MDL; however, the MDL is uncertain and may be elevated above normal levels.

## Data Validity Comment(s):

- The surrogate spike recovery was outside quality control criteria.

- The data met prescribed criteria as detailed in the QAPP.

### g Definition(s):

- duplicate sample

method detection limit

- micrograms per liter - milligrams per liter

- not applicable

not analyzed

- Not detected; result is less than the MCL.

- polynuclear aromatic hydrocarbon

- practical quantitation limit

Quality Assurance Project Plan (D)
MDL
mg/L
ng/L
N/A
NA
ND
ND
PAH
PQL
QAPP
SIM

selected ion monitoring

semivolatile organic compound SVOC

- total petroleum hydrocarbons

- Values from QAPP Addendum (Tetra Tech 2004a).

The California Department of Health Services notification level for naphthalene is 17 µg/L.

Table 6
Summary of BGMP Key Contaminants of Concern IRP Site 2 (Old Base Service Station)
Vandenberg AFB, California

	Spr-01	Cum 01	E. 11. 01	Win-02i	Snr-02	Sum-02	10°11		00
ND ND ND 0.0465 ND ND 0.0675 ND ND ND 0.0445 ND	ND	Daill-01	rall-vi		~o_rda	70-IIIno	Fall-02	Win-03	Spr-03
0.0465 ND ND 0.0675 ND ND 0.0445 ND ND ND ND ND		ND	ND	NA	NA	NA	NA	NA	NA
0.0675 ND ND 0.0445 ND	NO	R	R	R	R	N N	NA	R	NA
0.0445 ND ND ND ND ND ND	N ON	Q	QN	R	NA	N N	NA	R	NA
ON ON ON	N ON	QN	N	N N	NA	N N	NA	NA	NA
	N ON	QN	N	ND	NA	69.0	NA	R	NA
3.5 4.4	NA	5.1	5.3	36	7.7	23	18	79	32.5
0.0485 ND ND	S	Q	N	R	NA	N	NA	N	NA
0 0.0472 ND ND	N ON	QN	ND	ND	NA	ND	NA	ND ND	NA
NA	N ON	R	N	ND	R	ND	NA	NA	NA
NA	N ON	R	QN	QN N	R	QN	NA	NA	NA
ND ON	N ON	ON.	N N	ND	S	N	N N	QN N	R
NA	ND	ND	ND	ND	NA	ND	NA	ND	NA
4	Spr-04	Sum-04	Fall-04	Win-05	Spr-05	<b>Sum-05</b>	Fall-05	Win-06	
	NA	NA	NA	NA	NA	NA	NA	NA	
NA ND	NA	N Q	NA	NA	NA	N	NA	NA	
ND NA ND	NA	R	NA	NA	NA	NA	NA	NA	
NA NA NA	NA	NA	NA	NA	NA	NA	NA	NA	
	NA	0.45	NA	NA	NA	1.5	NA	1.7	
33 33.8	22	21	39	27	36	37	35	<i>L</i> 9	
NA ND	NA	ND	NA	NA	NA	N	NA	R	
ND	NA	N Q	NA	NA	NA	NA	NA	NA	
NA	QZ Q	NA	NA	NA	NA	NA	NA	NA	
NA	<del>N</del>	NA	NA	NA	NA	NA	NA	NA	
ND	S	QN	R	N N	NA	N N	NA	R	
OS-MW-2 ND NA ND NA	NA	QN	NA	NA	NA	ND	NA	PA PA	

Table 6
Summary of BGMP Key Contaminants of Concern IRP Site 2 (Old Base Service Station)
Vandenberg AFB, California

Dec-99         Fall-00         Win-01         Spr-01         Sum-01         Fall-01           ND         ND         ND         ND         ND         ND           NA         NA         NA         ND         ND         ND           NA         NA         NA         ND         NA         NA           NA         NA         NA         NA         NA         NA           NA         NA         NA		1 oluene (µg/L)	L) <u>*</u>					
ND         ND         ND         ND         ND           NA         NA         NA         NA         NA	Spr-01	Fall-01	$Win-02^{i}$	Spr-02	Sum-02	Fall-02	Win-03	Spr-03
ND         ND         ND         ND         ND           ND         ND         0.59         ND         ND           ND         ND         0.53         ND         ND           NA         NA         NA         ND         ND           NA         NA         NA         ND         ND           NA         NA         NA         ND         ND           NA         NA         ND         ND         ND           NA         NA         NA         ND         ND           NA         NA         NA         NA         NA	QN	ND ND	NA	NA	NA	NA	NA	NA
ND         ND         ND         ND         ND           NA         NA         NA         ND         ND           NA         NA         NA         ND         ND           NA         NA         NA         NA         NA	QN	N ON	N	N	ND ND	NA	R	NA
ND         ND         ND         ND         ND           ND         ND         0.64         ND         ND           2.06         5.3         11         NA         11         6.4           ND         ND         ND         0.69         ND         ND         ND           ND         ND         ND         0.53         ND         ND         ND         ND           NA         NA         NA         NA         ND         ND         ND         ND           NA         NA         NA         NA         ND         ND         ND         ND           Sum-03         Fall-03         Win-04         Spr-04         Sum-04         Fall-04           NA         NA         NA         ND         ND         ND           NA         NA         NA         NA         NA         NA           NA         NA         NA         NA         NA         NA         NA           NA         NA         NA         NA         NA         NA         NA         NA           NA         NA         NA         NA         NA         NA         NA         NA	QN	ON	N	NA	ND ND	NA	N	NA
ND         ND         ND         0.64         ND         ND           2.06         5.3         11         NA         11         6.4           ND         ND         ND         0.59         ND         ND           ND         ND         ND         ND         ND         ND           NA         NA         NA         ND         ND         ND           NA         NA         NA         ND         ND         ND           NA         NA         NA         NA         NA         NA           NA         NA         NA         NA         NA         NA         NA           NA         NA         NA         NA         NA         NA         NA         NA           NA         NA         NA         NA         NA         NA         NA         NA           NA         NA         NA         NA         NA         NA	ND	N	QN	NA	ND	NA	NA	NA
2.06 5.3 11 NA 11 6.4  ND ND ND 0.59 ND ND ND  NA NA NA ND ND ND ND ND  ND ND ND ND ND ND ND  ND ND ND ND ND ND ND  NA NA NA ND ND ND ND  NA NA NA NA NA NA NA NA  NA NA NA NA NA NA NA NA  0.17 NA NA NA NA NA NA NA  0.17 NA NA NA NA NA NA NA  ND NA NA NA NA NA NA NA  ND NA NA NA NA NA NA NA NA  ND NA NA NA NA NA NA NA NA  ND NA NA NA NA NA NA NA NA  ND NA NA NA NA NA NA NA NA  ND NA NA NA NA NA NA NA NA  ND NA NA NA NA NA NA NA NA  ND NA NA NA NA NA NA NA NA  ND NA NA NA NA NA NA NA NA NA  ND NA NA NA NA NA NA NA NA NA  ND NA  ND NA	0.64	N	QN	NA	2.2	NA	1.2	NA
ND         ND         ND         0.59         ND         ND           NA         NA         NA         ND         ND         ND           NA         NA         NA         ND         ND         ND           NA         NA         NA         ND         ND         ND           NA         NA         NA         NA         NA         NA           ND         NA         NA         NA	NA	6.4	64	12	35	23	37	22.7
ND         ND         ND         0.53         ND         ND           NA         NA         NA         ND         ND         ND           NA         NA         NA         ND         ND         ND           NA         NA         NA         ND         ND         ND           Sum-03         Fall-03         Win-04         Spr-04         Sum-04         Fall-04           NA         NA         NA         NA         NA           ND         NA         NA         NA         NA           ND         NA         NA         NA         NA           ND         NA         NA         NA         NA           NA         NA         NA         NA         NA           ND         NA         NA         NA         NA	0.59	QX	N	NA	ND	NA	N N	NA
NA         NA         NA         ND         ND         ND           NA         NA         NA         ND         ND         ND           NA         NA         NA         ND         ND         ND           Sum-03         Fall-03         Win-04         Spr-04         Sum-04         Fall-04           NA         NA         NA         NA         NA           ND         NA         NA         NA         NA           NA         NA         NA         NA         NA           ND         NA         NA         NA           NA         NA	0.53	N ON	QN	NA	ND	NA	R	NA
Sum-03 Fall-03 Win-04 Spr-04 Sum-04 Fall-04  NA N	ND	QX	QN	R	ND ND	NA	NA	NA
1.1         ND         ND         ND         ND         ND           2         NA         NA         NA         ND         ND         ND           2         NA         NA         NA         ND         ND         ND         ND           Sum-03         Fall-03         Win-04         Spr-04         Sum-04         Fall-04         ND           NA         NA         NA         NA         NA         NA         NA           ND         NA         NA         NA         NA         NA         NA         NA           NA         NA         NA         NA         NA         NA         NA         NA           NA         NA         NA         NA         NA         NA         NA         NA           ND         NA         NA         NA         NA         NA         NA	QN ON	QX	N	R	N N	NA	NA	NA
2         NA         NA         ND         ND         ND           Sum-03         Fall-03         Win-04         Spr-04         Sum-04         Fall-04           NA         NA         NA         NA         NA           ND         NA         NA         NA         NA           NA         NA         NA         NA         NA           ND         NA         NA         NA         NA           NA         NA         NA         NA         NA           NA         NA         NA         NA         NA           NA         NA         NA	N ON	QN ON	N	R	ND ND	R	R	R
Sum-03         Fall-03         Win-04         Spr-04         Sum-04         Fall-04           NA         NA         NA         NA         NA           ND         NA         NA         NA         NA           0.44         NA         NA         NA         NA           NA         NA         NA         NA         NA           0.17         NA         NA         NA         NA           12.1         24.1         9.98         6.7         5.5         8.9           ND         NA         ND         NA         NA         NA           ND         NA         ND         NA         NA           ND         NA         NA         NA         NA           NA	ND	ND	ND	NA	ND	NA	ND	NA
Sum-03         Fall-03         Win-04         Spr-04         Sum-04         Fall-04           NA         NA         NA         NA         NA           ND         NA         NA         NA         NA           0.17         NA         NA         NA         NA           12.1         24.1         9.98         6.7         5.5         8.9           ND         NA         ND         NA         NA           ND         NA         ND         NA         NA           ND         NA         ND         NA         NA           ND         NA         NA         NA         NA           NA         NA         NA         NA         NA								
NA ND NA	Spr-04	Fall-04	Win-05	Spr-05	Sum-05	Fall-05	Win-06	
ND         NA         ND         NA         ND         NA           0.44         NA         ND         NA         ND         NA           NA         NA         NA         NA         NA         NA           0.17         NA         ND         NA         NA         NA           12.1         24.1         9.98         6.7         5.5         8.9           ND         NA         ND         NA         NA         NA           ND         NA         ND         NA         NA           ND         NA         NA         NA         NA           ND         NA         NA         NA         NA           ND         NA         NA         NA         NA           NA         NA         NA         NA         NA	NA	NA	NA	NA	NA	NA	NA	
0.44 NA ND NA ND NA	NA	NA	NA	NA	R	NA	NA	
NA         NA         NA         NA         NA           0.17         NA         ND         NA         NA         NA           12.1         24.1         9.98         6.7         5.5         8.9           ND         NA         ND         NA         NA         NA           ND         NA         ND         NA         NA         NA           ND         NA         NA         NA         NA         NA           ND         NA         NA         NA         NA         NA           ND         NA         NA         NA         NA         NA           NA         NA         NA         NA         NA	NA	NA	NA	NA	NA	NA	NA	
0.17 NA ND NA	NA	NA	NA	NA	NA	NA	NA	
12.1 24.1 9.98 6.7 5.5 8.9  ND NA ND NA ND NA ND NA  ND NA ND NA ND NA NA  ND NA NA ND NA NA  NA ND NA NA NA NA  NA NA NA NA NA	NA	NA	NA	NA	0.74	NA	8.0	
ND         NA         ND         NA         ND         NA           1         ND         NA         NA         NA         NA           1         ND         NA         NA         NA         NA           2         ND         NA         NA         NA         NA	6.7	8.9	11	8.7	7.7	7.5	21	
ND NA ND NA ND NA	NA	NA	NA	NA	R	NA	R	
ND NA ND NA	NA	NA	NA	NA	NA	NA	NA	
ND NA ND NA NA	QN	NA	NA	NA	NA	NA	NA	
	ND	NA	NA	NA	NA	NA	NA	
ON ON ON ON	ND	N ON	R	NA	N N	NA	R	
ND NA ND NA	NA	NA	NA	NA	ND	NA	ND	

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Table 6
Summary of BGMP Key Contaminants of Concern
IRP Site 2 (Old Base Service Station)
Vandenberg AFB, California

					Ethy	Ethylbenzene $(\mu \mathrm{g/L})^a$	ug/L) <sup>a</sup>					
	Dec-99	Fall-00	Win-01	Spr-01	Sum-01	Fall-01	Win-02i	Spr-02	Sum-02	Fall-02	Win-03	Spr-03
2-MW-1	ND	ND	ND	ND	ND ND	ND	NA	NA	NA	NA	NA	NA
2-MW-3	R	N N	R	QN	ND	ND	N N	QN	N N	NA	R	NA
2-MW-5	R	N N	R	ON.	R	ND ND	N N	NA	NO	NA	R	NA
2-MW-6	R	R	R	R	R	ND ND	NO	NA	N	NA	NA	NA
2-MW-7	QN N	R	N N	ON.	ND	ND	N	NA	2.4	NA	1.7	NA
2-MW-8	1.38	5.2	10	NA	8.7	4.9	62	12	37	31	36	34.7
2-MW-9	R	R	N N	N	R	ND	N N	NA	QN	NA	N N	NA
2-MW-10	R	N N	R	QN	R	QN	ON	NA	N N	NA	R	NA
2-MW-11	NA	NA	NA	Q	R	R	N N	ON.	N N	NA	NA	NA
2-MW-12	NA	NA	NA	R	R	R	R	N N	N N	NA	NA	NA
OS-MW-1	R	N	R	ON.	ND	ND	R	N N	N N	R	R	N N
OS-MW-2	NA	NA	NA	ND	ND	ND	ND	NA	ND	NA	N N	NA
	Sum-03	Fall-03	Win-04	Spr-04	Sum-04	Fall-04	Win-05	Spr-05	<b>Sum-05</b>	Fall-05	Win-06	
2-MW-1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
2-MW-3	R	NA	R	NA	R	NA	NA	NA	N N	NA	NA	
2-MW-5	R	NA	0.20	NA	R	NA	NA	NA	NA	NA	NA	
2-MW-6	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
2-MW-7	0.1	NA	0.14	NA	0.29	NA	NA	NA	1.3	NA	2.2	
2-MW-8	32.3	26.9	34.1	20	19	34	39	56	22	30	99	
2-MW-9	N	NA	QN	NA	R	NA	NA	NA	R	NA	N N	
2-MW-10	N N	NA	N	NA	N N	NA	NA	NA	NA	NA	NA	
2-MW-11	ON N	NA	NA	R	NA	NA	NA	NA	NA	NA	NA	
2-MW-12	N N	NA	NA	R	NA	NA	NA	NA	NA	NA	NA	
OS-MW-1	N	ND	N N	R	N N	R	R	NA	R	NA	ND ND	
OS-MW-2	ND	NA	ND	NA	QN	NA	NA	NA	ND	NA	ND	

Table 6
Summary of BGMP Key Contaminants of Concern IRP Site 2 (Old Base Service Station)
Vandenberg AFB, California

					d'm	m,p-Xylenes (µg/L) <sup>b</sup>	$^{1}g/L)^{b}$					
	Dec-99	Fall-00	Win-01	Spr-01	Sum-01	Fall-01	Win-02i	Spr-02	Sum-02	Fall-02	Win-03	Spr-03
2-MW-1	ON	ND	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA
2-MW-3	N N	N N	N	R	R	ND ND	N N	ND	N N	NA	N	NA
2-MW-5	0.316	R	R	ND	ND	ND	N N	NA	<del>N</del>	NA	N N	NA
2-MW-6	R	R	R	R	R	ND	ON	NA	R	NA	NA	NA
2-MW-7	N	4.6	R	R	R	N	ON	NA	22	NA	17	NA
2-MW-8	6.26	53	42	NA	37	37	250	61	160	72	180	230
2-MW-9	ON	R	R	ND	R	ND ND	N	NA	N ON	NA	N N	NA
2-MW-10	QN N	R	R	N N	ND	ND ND	N N	NA	N N	NA	N	NA
2-MW-11	NA	NA	NA	R	QN Q	R	R	ON.	<u>N</u>	NA	NA	NA
2-MW-12	NA	NA	NA	ND	ON.	ND	N	ON.	<u>N</u>	NA	NA	NA
OS-MW-1	Q	ND	ND	ND ND	N N	ND ND	N Q	N	R	R	R	N
OS-MW-2	NA	NA	NA	ND	ND	ND	ON	NA	N N	NA	R	NA
	Sum-03	Fall-03	Win-04	Spr-04	Sum-04	Fall-04	Win-05	Spr-05	Sum-05	Fall-05	Win-06	
2-MW-1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
2-MW-3	Q.	NA	QN	NA	R	NA	NA	NA	R	NA	NA	
2-MW-5	ND	NA	N N	NA	N N	NA	NA	NA	NA	NA	NA	
2-MW-6	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
2-MW-7	7.88	NA	8.08	NA	11	NA	NA	NA	31	NA	30	
2-MW-8	125	227	218	110	06	190	240	160	53	160	290	
2-MW-9	0.17	NA	N Q	NA	R	NA	NA	NA	R	NA	QN	
2-MW-10	R	NA	ND	NA	Q	NA	NA	NA	NA	NA	NA	
2-MW-11	R	NA	NA	N	NA	NA	NA	NA	NA	NA	NA	
2-MW-12	R	NA	NA	N N	NA	NA	NA	NA	NA	NA	NA	
OS-MW-1	R	ND ND	N N	QN	ON	ND	N N	NA	ND	NA	N	
OS-MW-2	QN	NA	ON	NA	N N	NA	NA	NA	ND	NA	ND	

Table 6
Summary of BGMP Key Contaminants of Concern IRP Site 2 (Old Base Service Station)
Vandenberg AFB, California

					0-	0-Xylene (µg/L)	$(\Gamma)^b$					
	Dec-99	Fall-00	Win-01	Spr-01	Sum-01	Fall-01	Win-02i	Spr-02	Sum-02	Fall-02	Win-03	Spr-03
2-MW-1	R	Ð	ND	QN	ON	ND	NA	NA	NA	NA	NA	NA
2-MW-3	R	N N	N N	N N	N	R	N N	<u>N</u>	QN	NA	R	NA
2-MW-5	0.114	R	ND ND	R	QN	N N	QN Q	NA	N	NA	R	NA
2-MW-6	R	N N	ND	QN N	ON	N N	QN N	NA	ON	NA	NA	NA
2-MW-7	R	N	ND	QN	N N	QN N	4.9	NA	9.8	NA	6.4	NA
2-MW-8	2.21	9	14	NA	12	10	74	21	53	35	52	56.2
2-MW-9	N	ND	ND	QN	N N	ND	ON.	NA	ON	NA	R	NA
2-MW-10	N	N N	ND ND	QN N	N	ND	N N	NA	N	NA	ND	NA
2-MW-11	NA	NA	NA	ON.	ON	ND	ON.	QN	ON.	NA	NA	NA
2-MW-12	NA	NA	NA	N N	ND	ND	R	ND	N	NA	NA	NA
OS-MW-1	N N	N N	ND	QN	N	ND	R	N	N N	R	R	N
OS-MW-2	NA	NA	NA	ND	ND	ND	ND	NA	ND	NA	ND	NA
	Sum-03	Fall-03	Win-04	Spr-04	Sum-04	Fall-04	Win-05	Spr-05	Sum-05	Fall-05	Win-06	
2-MW-1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
2-MW-3	QN N	NA	N N	NA	ND	NA	NA	NA	R	NA	NA	
2-MW-5	N N	NA	R	NA	N	NA	NA	NA	NA	NA	NA	
2-MW-6	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
2-MW-7	2.59	NA	2.97	NA	4.3	NA	NA	NA	11	NA	11	
2-MW-8	24.7	61.6	48.7	28	28	48	51	42	41	40	71	
2-MW-9	N N	NA	R	NA	N N	NA	NA	NA	N N	NA	R	
2-MW-10	N N	NA	N N	NA	N	NA	NA	NA	NA	NA	NA	
2-MW-11	QN	NA	NA	<u>N</u>	NA	NA	NA	NA	NA	NA	NA	
2-MW-12	R	NA	NA	N N	NA	NA	NA	NA	NA	NA	NA	
OS-MW-1	ΩN	R	R	R	N	ND ND	QN N	NA	R	NA	N N	
OS-MW-2	QN	NA		NA	EN	NA	NA	NA	QN	NA	PA PA	

Table 6
Summary of BGMP Key Contaminants of Concern IRP Site 2 (Old Base Service Station)
Vandenberg AFB, California

					TPH	TPH as gasoline (mg/L)	(mg/L)					
	Dec-99	Fall-00	Win-01	Spr-01	Sum-01	Fall-01	Win-02i	Spr-02	Sum-02	Fall-02	Win-03	Spr-03
2-MW-1	S	Ð	ON.	Ð	Ð	QN	NA	NA	NA	NA	NA	NA
2-MW-3	N	QN	R	R	R	R	NA	ND	NA	NA	NA	NA
2-MW-5	N	R	QN	R	R	R	ND	NA	NA	NA	NA	NA
2-MW-6	N	N N	S	R	ND	ND	ND ND	NA	NA	NA	NA	NA
2-MW-7	N	0.11	S	R	R	ND	0.27	NA	0.25	NA	0.15	NA
2-MW-8	0.0719	69.0	0.62	NA	0.88	0.64	4.9	1.2	2.8	2.3	3.6	2.72
2-MW-9	ON.	R	QX	R	QN N	R	NA	NA	ND	NA	ND	NA
2-MW-10	QN	R	R	R	R	R	NA	NA	NA	NA	NA	NA
2-MW-11	NA	NA	NA	N	N N	ND	ND	QN	NA	NA	NA	NA
2-MW-12	NA	NA	NA	R	QN N	ND	N	ND	ND	NA	NA	NA
OS-MW-1	R	R	R	R	N N	ND	ND	NA	N	NA	ND ND	NA
OS-MW-2	NA	NA	NA	QN	ND	QN	QN	NA	ND	NA	ND	NA
	Sum-03	Fall-03	Win-04	Spr-04	Sum-04	Fall-04	Win-05	Spr-05	Sum-05	Fall-05	Win-06	
2-MW-1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
2-MW-3	Q	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
2-MW-5	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
2-MW-6	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
2-MW-7	60.0	NA	0.00	NA	0.1	NA	NA	NA	0.2	NA	0.29	
2-MW-8	2.12	2.27	2.55	1.5	1.2	2.3	NA	NA	1.4	NA	2.8	
2-MW-9	N ON	NA	$0.02^{\circ}$	NA	Q	NA	NA	NA	N	NA	R	
2-MW-10	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
2-MW-11	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
2-MW-12	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
OS-MW-1	N N	NA	$0.02^{\circ}$	NA	N N	NA	NA	NA	R	NA	R	
OS-MW-2	Q N	NA	$0.03^{\circ}$	NA	Q	NA	QZ	NA	Q	NA	2	

Table 6
Summary of BGMP Key Contaminants of Concern IRP Site 2 (Old Base Service Station)
Vandenberg AFB, California

					Nap	Naphthalene (µg/L)	ug/L)					
	Dec-99	Fall-00	Win-01	Spr-01	Sum-01	Fall-01	$Win-02^{i}$	Spr-02	Sum-02	Fall-02	Win-03	Spr-03
2-MW-1	0.124	QN	QN	QN	QN	Ð	QN	NA	QN QN	NA	QN N	NA
2-MW-3	R	N N	R	QN	N N	ND	N ON	QN N	N N	NA	ND ND	NA
2-MW-5	N N	N N	N N	N N	ND	ND	ON.	NA	R	NA	ND	NA
2-MW-6	N N	QN N	R	ON.	QN N	R	NO	NA	NA	NA	NA	NA
2-MW-7	ΩN	N N	N	R	QN	ND	R	NA	R	NA	ND	NA
2-MW-8	1.07	R	N	NA	5.3	ND	21	10	18	12	16	15.2
2-MW-9	0.205	QN	QN.	Q	R	R	ON.	NA	N	NA	ND	NA
2-MW-10	0.137	N N	R	QN Q	ON.	N N	N N	NA	NA	NA	NA	NA
2-MW-11	NA	NA	NA	Q	QN Q	ND	N ON	ND	NA	NA	NA	NA
2-MW-12	NA	NA	NA	QN	R	R	N N	ND	N N	NA	NA	NA
OS-MW-1	ON	QN	R	R	R	R	R	NA	R	R	QN	NA
OS-MW-2	NA	NA	NA	ND	ND	ND	ND	NA	ND	NA	ND	NA
	Sum-03	Fall-03	Win-04	Spr-04	Sum-04	Fall-04	Win-05	Spr-05	Sum-05	Fall-05	Win-06	
2-MW-1	QN	NA	ND	NA	ON	NA	ND	NA	ON	NA	ND	
2-MW-3	QN	NA	R	NA	R	NA	QN	NA	N N	NA	Q.	
2-MW-5	N	NA	R	NA	QN	NA	ND	NA	R	NA	N N	
2-MW-6	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	R	
2-MW-7	ON ON	NA	R	NA	Q N	NA	ON	NA	R	NA	QN	
2-MW-8	18.5	25.7	28.8	6.7	9.2	21	17	22	16	12	23	
2-MW-9	ON ON	NA	R	NA	R	NA	Q	NA	R	NA	N N	
2-MW-10	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
2-MW-11	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
2-MW-12	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
OS-MW-1	NO	NA	N N	NA	Q N	NA	ON	NA	N N	NA	N N	
OS-MW-2	ND	NA	ND	NA	ND	NA	ND	NA	ND	NA	ND	

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Table 6
Summary of BGMP Key Contaminants of Concern
IRP Site 2 (Old Base Service Station)
Vandenberg AFB, California

							],					
					Dissolve	Dissolved Aluminum $(\mu \mathrm{g/L})^c$	m (µg/L) <sup>d</sup>					
	Dec-99	Fall-00	Win-01	Spr-01	Sum-01	Fall-01	$Win-02^{i}$	Spr-02	Sum-02	Fall-02	Win-03	Spr-03
2-MW-1	NA	238	380	293	ND	464	662	NA	288	NA	QZ	NA
2-MW-3	NA	R	QN	N N	ND	R	N N	118	N N	NA	QN N	NA
2-MW-5	NA	QN N	N N	N	R	ND	500	NA	N	NA	N N	NA
2-MW-6	NA	399	N N	N N	R	229	829	NA	374	NA	NA	NA
2-MW-7	NA	470	373	423	408	999	1,180	NA	200	NA	475	NA
2-MW-8	NA	1,380	1,260	NA	1,650	1,970	13,500	12,700	12,300	3,970	7,410	8,600
2-MW-9	NA	ON	N N	268	ND ND	483	548	NA	QN	NA	265	NA
2-MW-10	NA	N Q	R	R	232	277	651	NA	341	NA	622	NA
2-MW-11	NA	NA	NA	QN	R	QN N	341	242	N N	S	N	33.2°
2-MW-12	NA	NA	NA	N N	Q.	QN	284	186	QN	N N	N N	26.6°
OS-MW-1	NA	R	R	ND ND	N	N N	313	NA	QN N	NA	QN.	NA
OS-MW-2	NA	NA	NA	ND	ND	ND	211	NA	ON	NA	S	NA
	Sum-03	Fall-03	Win-04	Spr-04	Sum-04	Fall-04	Win-05		Sum-05	Fall-05	Win-06	
2-MW-1	383	NA	464	NA	408	NA	386		445	NA	413	
2-MW-3	ON.	NA	17.8	NA	R	NA	R		R	NA	R	
2-MW-5	QN ON	NA	21.9	NA	R	NA	N N		QN	NA	R	
2-MW-6	NA	NA	NA	NA	NA	NA	NA		NA	NA	NA	
2-MW-7	519	NA	224	NA	574	NA	799		543	NA	652	
2-MW-8	8,320	9,300	088'9	5,330	5,100	5,420	5,070		5,060	4,960	5,750	
2-MW-9	284	NA	132	NA	N N	NA	104		61.5	NA	PA PA	
2-MW-10	939	NA	505	NA	213	NA	521	NA	R	NA	74.7	
2-MW-11	NA	26.2	23	NA	N N	N N	N N		N Q	R	R	
2-MW-12	NA	33.6	19	NA	<u>N</u>	N N	R		N N	R	R	
OS-MW-1	42.8	NA	44.6	NA	N Q	NA	R		N N	NA	N N	
OS-MW-2	20.1	NA	26.9	NA	ND	NA	ND		N N	NA	R	
								L				

Table 6
Summary of BGMP Key Contaminants of Concern IRP Site 2 (Old Base Service Station)
Vandenberg AFB, California

					Dissolve	Dissolved Beryllium $(\mu g/L)^6$	m (µg/L) <sup>e</sup>					
	Dec-99	Fall-00	Win-01	Spr-01	Sum-01	Fall-01	Win-02i	Spr-02	Sum-02	Fall-02	Win-03	Spr-03
2-MW-1	NA	ND	ND ND	ND	ON	ND	QN N	NA	EN EN	NA	QN	NA
2-MW-3	NA	QN	R	ND ND	QN	R	N N	N N	R	NA	QN N	NA
2-MW-5	NA	QN N	R	R	QN.	N Q	N N	NA	N N	NA	ON.	NA
2-MW-6	NA	<del>N</del>	R	R	R	R	R	NA	N N	NA	NA	NA
2-MW-7	NA	QN N	R	R	R	R	2	NA	N N	NA	N N	NA
2-MW-8	NA	R	R	NA	R	R	12.7	13.1	12.2	7.02	11.3	10.3
2-MW-9	NA	N N	R	ND ND	ND	N N	R	NA	R	NA	QN	NA
2-MW-10	NA	R	R	R	R	QN Q	R	NA	R	NA	R	NA
2-MW-11	NA	NA	NA	R	R	R	ND	N N	ON.	R	N N	N O
2-MW-12	NA	NA	NA	R	N N	N	N Q	N N	N N	R	N N	N ON
OS-MW-1	NA A	R	R	ND ND	R	R	N N	NA	R	NA	N N	NA
OS-MW-2	NA	NA	NA	QN	Ω N	ND	ON	NA	ND	NA	ND	NA
		;	;		,	:	;	i	·			
	Sum-03	Fall-03	Win-04	Spr-04	Sum-04	Fall-04	Win-05	Spr-05	Sum-05	Fall-05	Win-06	
2-MW-1	S	NA	Q Q	NA	N N	NA	Q Z	NA	R	NA	N N	
2-MW-3	N Q	NA	R	NA	R	NA	N Q	NA	R	NA	QN Q	
2-MW-5	ND	NA	R	NA	R	NA	N N	NA	R	NA	N Q	
2-MW-6	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
2-MW-7	1.5	NA	ON.	NA	2.43	NA	1.64	NA	1.71	NA	1.62	
2-MW-8	10	10.9	8.6	8.42	8.25	7.79	7.47	7.82	18'9	7.14	7.68	
2-MW-9	N Q	NA	ND ND	NA	R	NA	N O	NA	R	NA	R	
2-MW-10	2.7	NA	1.7	NA	R	NA	1.5	NA	N N	NA	R	
2-MW-11	NA	R	N N	NA	R	R	R	QN	R	R	N N	
2-MW-12	NA	R	QN N	NA	R	R	N N	R	R	N N	R	
OS-MW-1	NO	NA	R	NA	R	NA	NO	NA	R	NA	R	
OS-MW-2	QN	NA	ON	NA	ND ND	NA	ND	NA	ON	NA	R	

Table 6
Summary of BGMP Key Contaminants of Concern
IRP Site 2 (Old Base Service Station)
Vandenberg AFB, California

					Dissolve	Dissolved Cadmium (μg/L)	m (µg/L) <sup>†</sup>					
	Dec-99	Fall-00	Win-01	Spr-01	Sum-01	Fall-01	Win-02	Spr-02	Sum-02	Fall-02	Win-03	Spr-03
2-MW-1	10.8	55.4	12.4	12.7	10.2	12.4	11.1	NA	10.7	NA	9.62	NA
2-MW-3	2.32	12	R	4.13	9.9	2.05	5.84	7	5.98	NA	4.17	NA
2-MW-5	QN	4.9	298	141	59.3	137	4.74	NA	13.6	NA	6.68	NA
2-MW-6	4.31	OZ.	41	20.5	8.96	30.2	5.22	NA	4.66	NA	NA	NA
2-MW-7	2.79	4.4	6.39	6.62	87.9	29.7	17.5	NA	1.94	NA	8.63	NA
2-MW-8	22.4	6.74	35.2	NA	34	38.7	35	37	34.8	26.4	38.9	41.6
2-MW-9	42.3	34	74.5	76.5	81.1	96	72.1	NA	73.4	NA	12.4	NA
2-MW-10	60.2	80.4	78.8	76.3	77.4	88.1	71.8	NA	87.5	NA	11.3	NA
2-MW-11	NA	NA	NA	5.87	5.39	7.18	4.33	5.11	5.8	4.56	5.74	5
2-MW-12	NA A	NA	NA	36.3	36.1	31.6	Ð	12.7	17.4	R	8.12	1.9
OS-MW-1	38.1	85.6	54.7	54.5	50.8	60.5	46.6	NA	58.8	NA	63.2	NA
OS-MW-2	NA	NA	NA	6.82	13.9	2.56	10.9	NA	10.3	NA	10.4	NA
						!						
	Sum-03	Fall-03	Win-04	Spr-04	Sum-04	Fall-04	Win-05	Spr-05	Sum-05	Fall-05	Win-06	
2-MW-1	13.1	NA	14.1	NA	12	NA	11	NA	14	NA	11.8	
2-MW-3	N N	NA	QN	NA	ON ON	NA	R	NA	N N	NA	ΩN	
2-MW-5	4.5	NA	3.4	NA	14.1	NA	4.96	NA	5.49	NA	3.74	
2-MW-6	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
2-MW-7	7.6	NA	6.8	NA	10.3	NA	7.06	NA	7.63	NA	7.93	
2-MW-8	39.8	38.9	39.6	40.5	40.2	39.5	39.5	36.8	37.6	33.9	35	
2-MW-9	85.8	NA	83.5	NA	84,4	NA	87.2	NA	86.1	NA	84.8	
2-MW-10	59.7	NA	6.69	NA	64.5	NA	71.3	NA	<del>N</del>	NA	28.8	
2-MW-11	NA	6.5	4.9	NA	4.59	7.1	8.21	3.2	7.74	3.69	5	
2-MW-12	NA	Q.	ON.	NA	ND ND	N N	ND	N N	2.07	R	QN	
OS-MW-1	64.7	NA	73.8	NA	64.9	NA	72.3	NA	75	NA	52.3	
OS-MW-2	9.8	NA	5.2	NA	2.25	NA	2.52	NA	3.84	NA	3.39	

Table 6
Summary of BGMP Key Contaminants of Concern
IRP Site 2 (Old Base Service Station)
Vandenberg AFB, California

					Vandenber	'andenberg AFB, California	ifornia					
					Dissolve	Dissolved Selenium (μg/L) <sup>g</sup>	n (μg/L) <sup>g</sup>					
	Dec-99	Fall-00	Win-01	Spr-01	Sum-01	Fall-01	$Win-02^{i}$	Spr-02	Sum-02	Fall-02	Win-03	Spr-03
2-MW-1	NA	39.8	35.8	32.4	37.6	43.8	32	NA	23.9	NA	127	NA
2-MW-3	NA	R	R	R	R	R	R	R	<u>R</u>	NA	23.1	NA
2-MW-5	NA	QN	ND	14.9	7.08	10.7	R	NA	QN	NA	47.6	NA
2-MW-6	NA	31.9	29.8	28.5	35.9	6.83	30.1	NA	QN ON	NA	NA	NA
2-MW-7	NA	35.1	28.8	34.2	31.2	46.1	31.3	NA	22.3	NA	63.1	NA
2-MW-8	NA	37.7	36.3	NA	37.5	43.2	R	35.2	QN N	21.3	88.0	26.7
2-MW-9	NA	43.4	37.5	40.3	42.0	47.8	31.1	NA	31.2	NA	88.6	NA
2-MW-10	NA	23.5	14.3	20.9	32.3	27.4	22.6	NA	29.6	NA	20.8	NA
2-MW-11	NA	NA	NA	25.3	24.1	25.2	25.8	88	23.7	87.5	148	36.3
2-MW-12	NA	NA	NA	R	R	R	R	R	QX	40.7	52.1	R
OS-MW-1	NA	14.8	9.11	16.3	15.8	13.6	R	NA	QN	NA	58.3	NA
OS-MW-2	NA	NA	NA	7:01	13.6	Ð.	ON N	NA	QN	NA	34.4	NA

	Sum-03 Fal	Fall-03	Win-04	Spr-04	Sum-04	Fall-04	Win-05	Spr-05	Sum-05	Fall-05	Win-06
2-MW-1	42.9	NA	35	NA	40.1	NA	39.4	NA	45.7	NA	41.7
2-MW-3	Q	NA	NO	NA	QN N	NA	QZ	NA	R	NA	R
2-MW-5	62.6	NA	16.9	NA	17.6	NA	25	NA	24.8	NA	21.2
2-MW-6	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2-MW-7	57.5	NA	27.2	NA	37.3	NA	3.7	NA	35.8	NA	33
2-MW-8	43.1	30.7	26.2	35.9	32.2	39.4	41	39.4	40.7	36.6	38.1
2-MW-9	56.7	NA	33.4	NA	44.7	NA	48.3	NA	48.3	NA	46.8
2-MW-10	23.9	NA	21.1	NA	24.1	NA	28.8	NA	N Q	NA	7.46
2-MW-11	NA	36.3	38.6	NA	42.8	4.1	45.7	45.6	46	40.8	41.9
2-MW-12	NA	3.3	R	NA	ND	N N	ND ND	R	ND ND	R	R
OS-MW-1	18	NA	17.1	NA	15.2	NA	13.3	NA	13.5	NA	66'9
OS-MW-2	12.3	NA	8.3	NA	15.9	NA	6.56	NA	7.79	NA	11.4

Table 6
Summary of BGMP Key Contaminants of Concern
IRP Site 2 (Old Base Service Station)
Vandenberg AFB, California

					Dissolv	Dissolved Thallium (µg/L)	n (µg/L) <sup>h</sup>					
	Dec-99	Fall-00	Win-01	Spr-01	Sum-01	Fall-01	Win-02i	Spr-02	Sum-02	Fall-02	Win-03	Spr-03
2-MW-1	NA	Ð	ND ND	R	QN	9.99	EN CHA	NA	QN	NA	QN Pl	NA
2-MW-3	NA	S	R	R	R	44.9	N N	N N	N N	NA	R	NA
2-MW-5	NA	ND	N N	R	R	90.0	N N	NA	N N	NA	R	NA
2-MW-6	NA	R	R	R	R	35.9	R	NA	R	NA	NA	NA
2-MW-7	NA	R	ND ND	N	QN N	59.9	R	NA	R	NA	N	NA
2-MW-8	NA	R	R	NA	R	76.9	R	R	R	14.8	ND	R
2-MW-9	NA	R	R	R	QN N	78.4	N N	NA	Q N	NA	N	NA
2-MW-10	NA	R	R	R	<u>R</u>	71.1	N N	NA	ON.	NA	ND ND	NA
2-MW-11	NA	NA	NA	R	R	66.1	N N	R	R	R	N	N N
2-MW-12	NA	NA	NA	R	R	7.69	R	N N	QN	N N	ND	N N
OS-MW-1	NA	N	ND ND	R	R	65.2	QN N	NA	QN N	NA	QN Q	NA
OS-MW-2	NA	NA	NA	ND	N N	38.5	N	NA	N	NA	N N	NA
	Sum-03	Fall-03	Win-04	Spr-04	<b>Sum-04</b>	Fall-04	Win-05	Spr-05	Sum-05	Fall-05	Win-06	
2-MW-1	ND	NA	1.30	NA	7.55	NA	7.62	NA	77.6	NA	QN	
2-MW-3	S	NA	QN	NA	6.03	NA	QN N	NA	N N	NA	QN N	
2-MW-5	R	NA	N QN	NA	5.88	NA	R	NA	7.01	NA	N N	
2-MW-6	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
2-MW-7	QN QN	NA	Ω	NA	2.6	NA	86.6	NA	5.48	NA	N N	
2-MW-8	S	R	QN	N N	10.1	8.01	QN	7.55	R	6.27	- R	
2-MW-9	R	NA	1.10	NA	9.01	NA	Q.	NA	6.26	NA	N	
2-MW-10	R	NA	R	NA	R	NA	6.44	NA	7.44	NA	R	
2-MW-11	NA	N N	1.40	NA	6.17	R	8.56	11.1	6.03	69'9	R	
2-MW-12	NA	R	1.80	NA	ND ND	R	ND	5.5	5.99	7.28	R	
OS-MW-1	S	NA	0.85	NA	QZ	NA	- N	NA	N N	NA	R	
OS-MW-2	EN	NA	1.30	NA	ND	NA	ND	NA	ND	NA	N N	

### Summary of BGMP Key Contaminants of Concern Table 6

#### IRP Site 2 (Old Base Service Station) Vandenberg AFB, California

#### Definition(s):

background threshold value

maximum contaminant level MCL

micrograms per liter μg/L

milligrams per liter mg/L

NA

not analyzed

Not detected; result is less than the method detection limit. S

total petroleum hydrocarbons TPH

Bold type indicates results that were above the MCL.

Shading indicates results that were above the 95th percentile BTV.

The MCLs for benzene, toluene, and ethylbenzene are 1, 150, and 300 μg/L, respectively.

The MCL of 1,750  $\mu$ g/L applies to the sum of m-xylene, o-xylene, and p-xylene. þ

The data were qualified for blank contamination during the validation process. The laboratory method blank

showed the same order of magnitude as the sample results. The sample results are strongly suspected to be false positive. The BTV and MCL for aluminum are 1,200 and 1,000 µg/L, respectively.

The BTV and MCL for beryllium are 0.3 and  $4~\mu g/L$ , respectively.

The BTV and MCL for cadmium are both 5 µg/L.

The BTV and MCL for selenium are 3 and 50 μg/L, respectively.

The BTV and MCL for thallium are 1 and 2 µg/L, respectively.

Dedicated MicroPurge pumps were installed in Site 2 wells during winter 2002.

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DATE	901001-0	- SITE	SITE NUMBER		1		PURGING DEVICE	JEVICE -	MICROP	MICROPURGE DEDICATED PUMP	ATED PUMP	
PROGRAM NAME	AME BGMP		TRIP BLANK I.D.	V=18171 ®	12	7	SAMPLING DEVICE	DEVICE	MICROP	MICROPURGE DEDICATED PUMP	ATED PUMP	
MONITORING	MONITORING WELL IDENTIFICATION .		2-Mu)-1	•			ות גםם תום	PID DEADING BY CASTIC ()		0.0		6
SAMPLE I.D.	IMMEN	DUPLICATE I.D. / COLLECTION TIME V990603/1710	COLLECTION .	TIME V9	120h	151/60	-	NG IN BREATH	PID READING IN BREATHING ZONE (ppm) (initial)		(vented to)	1
STATIC WATE	STATIC WATER LEVEL (ft btoc) 14.84	84 TOT	_ TOTAL WELL DEPTH (ft btoc)	TH (ft btoc)	2	36.3						
WATER COLUMN (feet)	MN (feet) 21.	ĺ	TUBING DIAMETER (in)	R (in)	3/8	<b>6</b>	SAMPLER	SAMPLER'S SIGNATURE	4	to	\{ \.	
PUMP & TUBING (V) (L)	NG (V) (L)	0.68			5 V (L)	3,40					4	
Time	Activity	Water Level (ft btoc)	Temp (Deg. C)	EC (µmhos/cm)	Hď	Turbidity (NTU)	Dissolved Oxygen (mg/L)	ORP (mV)	Color	Volume Purged (L)	Pump & Tubing Volumes Purged	Flow Rate (LPM)
0051	Arrived at well											
1510	Begin Purge											0.30
1513		1495	17.46	10/71 5.39 72.9	65.3	72.9	2.30	075-	Cleat	0.30	۲۵	<b></b>  ,
1516		15.00	/7.23	16295 539	539	±8.6	1.15	-432	Steat	<i>69</i>	2.64	
1519		(\$.00	17.12	10292 5:38 25.7	5:38	<b>35.7</b>	280	-388	Clast	2-70	<b>3.6</b> 2	
1522		15,00	1710	8.3c 75.3 18col	5.34	25.3	79.0	185-	clear	3.60	<u>ب</u>	•
1523	END Purge	15.00										<i>!</i>
1525	SAMPLE											
ST.	Vacated well											
Fe+2 (ppm) .	Taken i	Taken immediately before sampling	ore sampling.						PARAMETERS FOR WATER OHALITY STARH IZATION	VATER OUA	LITY STAR	11 17 AT
VATER LEV	WATER LEVEL (ft btoc) AT TIME OF SAMPLING:	SAMPLING: _	15,00	FILTER	FILTER LOT #	701	410425 464		Temperature ±1 C(1.8 F)	1.8 F)	Conductivity ± 5%	5 NTT 16
Comments:									- C.1		randiarity of March	O TAT OS

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PROGRAM NAME MONITORING WE SAMPLE I.D. STATIC WATER LE	BGA. LL IDENTIFICATION  LL IDENTIFICATION  VEL (ft bioc) 3	SI AUPLICATE I	SITE NUMBER  TRIP BLANK I.D.  2 - MIN-3  ELD. / COLLECTION TIME  TOTAL WELL DEPTH (ft btoc)	btoc)	63.60		PURGING DEVICE SAMPLING DEVICE PID READING IN CA	PURGING DEVICESAMPLING DEVICEPID READING IN CASING (ppm) PID READING IN BREATHING Z	NG Ppm	ONE (ppm)	MICROPURGE DEDICATED PUMP  MICROPURGE DEDICATED PUMP  (initial)
TER COLU	WATER COLUMN (feet) 33, 2 PUMP & TUBING (V) (L) 0.	35	TUBING DIAMETER (in)		3/ <b>k</b>	4.7		SAMPLER'S	SAMPLER'S SIGNATURE	SAMPLER'S SIGNATURE	SAMPLER'S SIGNATURE
Time	Activity	Water Level (ft btoc)	Temp (Deg. C)	EC (µmhos/cm)	pH ,	Turbidity (NTU)	- H ·	Dissolved Oxygen (mg/L)	Dissolved ORP Oxygen (mV)		ORP (mV)
1560 1760	Arrived at well Begin Purge						111				
0758		30.7/	18.07	5189	6.75	3.2	1 1	1.11	1.11 -348		-348
002		30.72		0/25	73.9	75.54		18.0	0.8/ 25.9	25.9	25.9 clear
010/		30.72		8.44 6789	0.41	1.6.1	_  0	500	057 214		22.5
4101		30.72	1581	65% 256.3	- 1		0	0.58		19.7	19.7 clear
310	END PURGE				1 1						
9201	Sample										
1945 1901	Vacated well										
Fe+2 (ppm) WATER LEV	Fe+2 (ppm) Taken immediately b WATER LEVEL (ft btoc) AT TIME OF SAMPLING: Comments:	Taken immediately before sampling AE OF SAMPLING: 30-7	ore sampling. <b>30-72</b>	FILTER LOT #	LOT # _	Aloux 2464	K	464			PARAMET Temperatu

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Fe+2 (ppm) Taken immediately b WATER LEVEL (ft btoc) AT TIME OF SAMPLING:	Yacated well -	357 916	-	+	784	٦١٦	12/4	400	Begin Purge -	Ng Arrived at well -	Time Activity	PUMP & TUBING (V) (L)	WATER COLUMN (feet)	STATIC WATER LEVEL (ft btoc) 3.30	SAMPLEID. VIAUS DU	MONITORING WELL IDENTIFICATION	PROGRAM NAME RUNT	DATE J/L/05
Taken immediately before sampling ME OF SAMPLING:				04.04	22.09	ار <u>ي</u> -	91.16	¥1.4x	+		Water Level (ft btoc)	7.46	TUE	TOT	DUPLICATE I.D. / COLLECTION TIME	J-MV-5	TRUF	SITE N
ore sampling.				2.5%	84.7	12.30	1.34	12.28			Temp (Deg. C)		TUBING DIAMETER (in)	TOTAL WELL DEPTH (ft btoc)	COLLECTION	Y-5	TRIP BLANK I.D	SITE NUMBER
FILTER				7273	7168	18 99	(۱۲۸	702)			EC (µmhos/cm)		ER (in)	TH (ft btoc)	TIME		****** (E)	2
FILTER LOT #				605	6,35	36.3	6.07	813			pН	5 V (L)	3/8	h.hh	1/		F	)
Alov				1.93	1.21	۶۰) م	7.88	1.54			Turbidity (NTU)	14.61			1			
Aiorzsyby				٦.٦٤	285	<b>20.</b> 2	7.4.t	4.62			Dissolved Oxygen (mg/L)	,	- SAMPLER		PID READI	- PID READI	- SAMPLING DEVICE	- PURGING DEVICE
				108.5	100.Y	88.1 1.88	<b>34</b> C	طهرا			ORP (mV)		SAMPLER'S SIGNATURE		ING IN BREATH	PID READING IN CASING (nnm)	DEVICE	DEVICE -
PARAMETERS FOR WATER QUALITY STABILIZATION Temperature ±1 C(1.8 F) Conductivity ±5%				[ ]{65	(	(ארנ	( <del> </del>	Chur			Color	Br	11/14		ONE (ppm)		MICR	MICR
S FOR WATER QUA				\$.50	نحر	770	ور ب	1.10			Volume Purged (L)	12		1///		(	MICROPURGE DEDICATED PUMP	MICROPURGE DEDICATED PUMP
ALITY STABILIZAT Conductivity ± 5% Turbidity 5 NTU is				الداه	1.7	<b>1</b> 2	93.0	0.44			Pump & Tubing Volumes Purged	3			(vented to)	(vented to)	ATED PUMP	ATED PUMP
BILIZATI				R	$\dashv$			_	0.01		Flow Rate (LPM)				(	1		

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	Comments:	Fe+2 (ppm)	1455		1447	IN I	140	1431	1436	135	OCH	1415	91h?	Time	PUMP & TUBING (V) (L)	WATER COLUMN (feet)	STATIC WAT	SAMPLE I.D.	MONITORIN	PROGRAM NAME	DATE ——
wat	Comments: 1105 16.16	Taken	Vacated well		Sarple	End Puric						Begin Purge	Arrived at well	Activity	3ING (V) (L) 2.00	JMN (feet)	STATIC WATER LEVEL (ft btoc)	VAMWT	MONITORING WELL IDENTIFICATION	HAME BLMP	a/6/06
ump depths are mea	SAMPLING:	Taken immediately before sampling					13.91	23.57	الداله	23.66	11.36			Water Level (ft btoc)	0		12.43° TO	DUPLICATE I.D. / COLLECTION TIME	ب	TRJ	SITE
M, 16:	41.70	fore sampling					13.40	TJ.82	13.81	13.61	13.04			Temp (Deg. C)		TUBING DIAMETER (in)	TOTAL WELL DEPTH (ft btoc)	COLLECTION	J-MW-7	TRIP BLANK I.D.	SITE NUMBER
8.03'	FILTE	·					3145	3646	1568	436	411			EC (µmhos/cm)		ER (in)	TH (ft btoc)	TIME		<b>HOIKY</b>	r
of the well ca	FILTER LOT #						18.5	5.24	5,74	25.2	:3 :3			рН	5 V (L)	3/8	} <b>૧.</b> 4	1.		11	
sing. If volatily	94.08	>					1.01	16.0	0.82	0.34	0.86			Turbidity (NTU)	10.00						
les are detected a	10 (8)	A IDW 15 WEW					۲54	<b>39.</b> C	28.5	3.05	3.75			Dissolved Oxygen (mg/L)		SAMPLER	'	PID READ	. PID READ	. SAMPLING DEVICE	- PURGING DEVICE
bove background							0.18	138.8	IAKI	166.5	162.7			ORP (mV)		SAMPLER'S SIGNATURE		PID READING IN BREATHING	PID READING IN CASING (ppm)	DEVICE	DEVICE -
Ann: 14.85	pH ±0	PARAMETERS FOR WATER QUALITY STABILIZATION						()[[		likar	رازهر			Color	3ut		4	ONE (ppm)		MIC	MIC
Ting the initial scree	pH ±0.1	OR WATER QU					05 ly	3.6	2.70	1.80	0.40			Volume Purged (L)	1 X		<u> </u>	ial)		MICROPURGE DEDICATED PUMP	MICROPURGE DEDICATED PUMP
cening, the blee	Turbidity 5 NTUs	ALITY STA					2	- %		0.40	0.45			Pump & Tubing Volumes Purged	3	1		(vented to)	(vented to)	ATED PUMP	ATED PUMP
screening, the breeding zone will be	5 NTUs	BILIZATIO					•				-	0.18		Flow Rate (LPM)				. I	) 		

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mments:	ATER LEVEL	Fe+2 (ppm)	1600			1535	1522	1531	1216	1511	1206	1500	Time	PUMP & TUBING (V) (L)	WATER COLUMN (feet)	STATIC WATER LEVEL (ft btoc)	SAMPLE I.D	MONITORING W	PROGRAM NAME
(I): 47.33 )	WATER LEVEL (ft btoc) AT TIME OF SAMPLING:	Taken	Vacated well			Sample	End Purse			-	Begin Purge	Arrived at well	Activity		N (feet) 11.5		MANACA	MONITORING WELL IDENTIFICATION	AE SLAP
19.	SAMPLING:	Taken immediately before sampling						13.84	13.80	13.80			Water Level (ft btoc)	1,48	TUI	TOT NE.EL	DUPLICATE I.D. / COLLECTION TIME	2.3	TRUE
	200	ore sampling.						1,82	13.47	13.16			Temp (Deg. C)		TUBING DIAMETER (in)	TOTAL WELL DEPTH (ft btoc)	COLLECTION	8-MA-P	TRIP BLANK I.D.
	FILTE							12037	17811	11795			EC (μmhos/cm)			TH (ft btoc)	TIME		VATRIIZI
76.1	FILTER LOT # _							1. j.	4.70	4.76			pН	5 V (L)	3/5	34.X	,		17
	Alon	,						0.5%	0.13	0.70			Turbidity (NTU)	9.K					
	Alonshem							3.50	3.7)	45.5			Dissolved Oxygen (mg/L)		SAMPLER'		PID READI	PID READI	SAMPLING DEVICE
								7167	h. 216	211.3			ORP (mV)		SAMPLER'S SIGNATURE		ING IN BREATI	PID READING IN CASING (ppm)	DEVICE
рн ±0.1	Temperature ±1 C(1.8 F)	PARAMETERS FOR WATER OUALITY STABILIZATION						(  كالد	( New	Char			Color	brid	11/1/20	<i>~</i>	ONE (ppm)		MICROPI
	1.8 F)	VATER OUA						ر چ	۹۲. <u>۱</u>	0.70			Volume Purged (L)	Ø/	1/2/X)	<i>h</i> / /	1	(	MICROPURGE DEDICATED PUMP
lurbidity	Conductivity ± 5%	LITY STAB						45	28.0	۲4.0			Pump & Tubing Volumes Purged	2			(vented to)	(vented to)	ATED PUMP
5 NTUs	y ±5%	ILIZATION						~		-	014		Flow Rate (LPM)					1	

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ノ <u>こ</u> こ・	Telefax (805) 681-3108	Telephone (805) 681-3100	Santa Barbara, CA 93110	4213 State Street, STE 100	TETRA TECH, INC.

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Fe+2 (ppm) Taken immediately by WATER LEVEL (ft btoc) AT TIME OF SAMPLING:  Comments: 11 11.11	Yacated well	40	1745 Sample	1340 End Purge	-339		-376	1343 1343	13.50	1313	-308	1303	1378 Begin Purge	Arrived at well	Time Activity	PUMP & TUBING (V) (L) _	WATER COLUMN (feet)	STATIC WATER LEVEL (ft btoc)	SAMPLE I.D. V JNWA	MONITORING WELL IDENTIFICATION	PROGRAM NAME
—— Taken immediate xT TIME OF SAMPLI YY, W	/ell		1	•	71.74	رنابرد	Bi.h.	24.04	13.96	18:56	73.66	13.61	ırge	ıt well	ty Water Level (ft btoc)	١٥.١	ديد	oc) 41.95		TFICATION	BEND
Taken immediately before sampling.  ME OF SAMPLING:  11.11				+	7.23	17.17	13.15	13.22	F 13.05	81 12.86	14.84	13.20			Temp el (Deg. C)	11	TUBING DIAMETER (in)	_ TOTAL WELL DEPTH (ft btoc)	DUPLICATE I.D. / COLLECTION TIME	4-MV-9	_ TRIP BLANK I.D
FILTER LOT #					は、2000年	7 5111	2 (2011	1102 5	D969 5	10861 6	10831 6.	9 89601			EC (µmhos/cm)	5 V (L)		TH (ft btoc) 45.2	TIME		CH BLCA
=					שג על.	5.76 4.56	5.79 4.99	587 6.52	5.48 10.1	6.35 21.1	6.41 1.47	hs. 7.24			pH Turbidity (NTU)	(L) 10.05	3/8	رة	1		
A 10425 464					N.Y.	4.59	4.64	4.62	5.49	7.31	تة ــــــــــــــــــــــــــــــــــــ	גרגו			Dissolved Oxygen (mg/L)		SAMPLER'	ı	_ PID READI	PID READI	SAMPLING DEVICE
					7.5	0.871	154.1	148.7	(34.)	(33.2	130.9	132.6			ORP (mV)		SAMPLER'S SIGNATURE		PID READING IN BREATHING	PID READING IN CASING (ppm)	DEVICE
PARAMETERS FOR WATER QUALITY STABILIZATION Temperature ±1 C (1.8 F) Conductivity ±5% pH ±0.1 Turbidity 5 NTUs				\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	( m/	CK*	( ((C	( العد	Cher	(1464)	נאדנ	Clar			Color	ma	Mich		ZONE (ppm)		MICROP
VATER QUAI					3 2	٧. <del>أ</del> و.	ير پخ	~.z	ب. 80	a t	1.40	0,70		1	Volume Purged (L)	Z	7	1	1	(	MICROPURGE DEDICATED PUMP
LITY STABILIZATI Conductivity ± 5% Turbidity 5 NTUs					ر م	) K	₽. 95	1.74		1. DV	0.70	15.0	0.14		Pump & Flow Tubing Rate Volumes (LPM)		•		(vented to)	(vented to)	ITED PUMP

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DATE	00/10/10	SITE N	SITE NUMBER	1	ŧ		PURGING DEVICE	DEVICE	MICROPU	RGE DEDIC	MICROPURGE DEDICATED PUMP	
PROGRAM NAME	AME PAND		TRIP BLANK I.D.	1448KM	I	4	SAMPLING DEVICE	DEVICE	MICROPU	RGE DEDIC	MICROPURGE DEDICATED PLIMP	
MONITORING	MONITORING WELL IDENTIFICATION _		S-MN-10	1	•	•		PID READING IN CASING (22)		0.0	(	i
SAMPLE I.D.	V2MW IF DUPLICATE I.D. / COLLECTION TIME	UPLICATE I.D. / (	COLLECTION	TIME	ı	-	PID READI	NG IN BREATHI	PID READING IN BREATHING ZONE (ppm) (initial) —	0.0	(vented to)	0
STATIC WATE	STATIC WATER LEVEL (ft btoc)	27.54 TOTA	TOTAL WELL DEPTH (ft btoc)	TH (ft btoc)	5	53.7			;			
WATER COLUMN (feet)	MN (feet) 26.2	ľ	TUBING DIAMETER (in)	R (in)	3/8		SAMPLER!	SAMPLER'S SIGNATURE	DORA P	6	(	-
PUMP & TUBING (V) (L)	ING (V) (L)	o.	0.87		5 V (L)	28:44:35	25.		1			
Time	Activity	Water Level (ft btoc)	Temp (Deg. C)	EC (µmhos/cm)	Hď	Turbidity (NTU)	Dissolved Oxygen (mg/L)	ORP (mV)	Color	Volume Purged (L)	Pump & Tubing Volumes	Flow Rate (LPM)
0/11	Arrived at well											
1126	Begin Purge											5 20
1/29		28.46	19.07	8869	83.5	39.7	84.0	61.8	cloudy	090	1.03	_ :
1132		28.74	18.86		5.8/	5.8/ 39.1	0.33	72.2	cloudy	1,80		
1135		18.92	8.88	9/58	577	39.7	80.0	1.87	cloudy	270		
1138		29.17	18.78	414	4.3	41.3	0.26	79.0	cloudy	2.60		
1141		<b>→9.34</b>	1878	9090 5.78 41.6	\$.72	41.6	0.23	2.8	cloudy	450		
14	END PURGE										$\top$	
1150	SAMPLE											
1155	Vacated well											
Fe+2 (ppm)	Taken ir	Taken immediately before sampling	ore sampling.					7 TL	PARAMETERS FOR WATER QUALITY STABILIZATION	ATER QU.	ALITY STABI	LIZATI
WATER LEV	WATER LEVEL (ft bloc) AT TIME OF SAMPLING: 47.44	SAMPLING:	44.47	FILTER	FILTER LOT #	A 10	4 104 7 2 ABA	4	Temperature $\pm 1 \text{ C } (1.8 \text{ F})$ pH $\pm 0.1$	.8 F)	Conductivity ± 5% Turbidity 5 NTUs	± 5%
Comments:												

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DATE / VOIVO	SITE N	SITE NUMBER	4			PURGING DEVICE	aOMa	MICROPU	MICROPURGE DEDICATED PUMP	ATED PUMP	
PROGRAM NAME BAMP		TRIP BLANK I.D.	7	F	100	•	DEVICE	MICROPU	MICROPURGE DEDICATED PUMP	ATED PUMP	
MONITORING WELL IDENTIFICATION	4	2-MW-11				UU VAB UIA	PID READING IN CASING (mm)		<i>6.3</i>	(	0.0
SAMPLE I.D. V2M2/1F DUPLICATE I.D. / COLLECTION TIME	DUPLICATE I.D. / (	COLLECTION 1	TIME	,	•	PID READII	PID READING IN BREATHING	ING ZONE (ppm) (initial)	0.0	(vented to)	0.0
毌	30.98 TOTA	TOTAL WELL DEPTH (ft btoc)	TH (ft btoc)	5419	(9			, 47.7	,	, ,	
WATER COLUMN (feet) 239		TUBING DIAMETER (in)	R (in)	.W.	8/2	SAMPI EPIS	SAMPI EP'S SIGNATI IDE	O P P P			
PUMP & TUBING (V) (L)	0.87	1		5 V (L)	48.34				$\  \cdot \ $		0
Time Activity	Water Level (ft btoc)	Temp (Deg. C)	EC (µmhos/cm)	рН	Turbidity (NTU)	Dissolved Oxygen (mg/L)	ORP (mV)	Color	Volume Purged (L)	Pump & Tubing Volumes Purged	Flow Rate (LPM)
/550 Arrived at well											
1557 Begin Purge											0.7
1600	3/43	1770	(1180	6.23	6.74	5:28	2.0-	Clear	0.6	67.6	
1603	31.61	17.79	11332	6/2	283	234	7.1	<b>~</b>	1.1	86.7	eet MP
1606	31.77	178	11379	6.07	3./9	724	9.8	Clear	63	207	Log Sh
1609	31.94	1780	11390	400	3.39	1.60	9.4	Clear	2.4	2.76	Data
1610 END PURGE	14									!	42,Field
16.5 CAMPLE											ms\Tto0
											ation\For
				_							Coordin
											Work\Field
											rive\Field
1635 Vacated well											\IRP_D
Fe+2 (ppm) Taken	Taken immediately before sampling	ore sampling.			•		.	PARAMETERS FOR WATER OUALITY STABILIZATION	ATER OUA	LITY STABI	LIZATION
WATER LEVEL (ft btoc) AT TIME OF SAMPLING:	SAMPLING: _	31.96	FILTER LOT #	LOT # _	A101	49th 55. to 1 4	4	Temperature ±1 C(1	.8 F)	Conductivity ±5%	± 5%
Comments:								pH ±0.1		Turbidity 5 NTUs	SUTUS

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DATE	20100100	SITEN	SITE NUMBER	•	<b>\</b>			ייייייייייייייייייייייייייייייייייייייי	MICROPI	MICROPURGE DEDICATED PLIMP	ልፐፍበ pi የአለp	
PROGRAM NAME	AME BOMP	TRIP	TRIP BLANK I.D.	11 81×14	8/17	*	SAMPLING DEVICE	DEVICE	MICROPU	MICROPURGE DEDICATED PUMP	ATED PUMP	
MONITORING	MONITORING WELL IDENTIFICATION _	i.	2-40-12	12		(				5.5	(1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.	3,0
SAMPLE I.D.	JUNE DE	. DUPLICATE I.D. / COLLECTION TIME	COLLECTION	TIME	-/-	1	PID READII	NG IN BREATH	PID READING IN BREATHING ZONE (ppm) (initial) —	0.0	(vented to)	
STATIC WATE	STATIC WATER LEVEL (ft btoc)	77.45 TOT	TOTAL WELL DEPTH (ft btoc)	TH (ft btoc)	273	9						
WATER COLUMN (feet)	4		TUBING DIAMETER (in)	ER (in)	3/8	~.	SAMPLER'S	SAMPLER'S SIGNATTIRE	A COL	R	۲,	1
PUMP & TUBING (V) (L)		0.98			5 V (L)	490		o de l'aviore				
Time	Activity	Water Level (ft btoc)	Temp (Deg. C)	EC (µmhos/cm)	рН	Turbidity (NTU)	Dissolved Oxygen (mg/L)	ORP (mV)	Color	Volume Purged (L)	Pump & Tubing Volumes Purged	Flow Rate (LPM)
1305	Arrived at well											
310	Begin Purge											#L.0
13/4		10.80	18.91	7490	22.5	<u>o</u>	6.93	-629	Clear	6	1.02	-
1318		28.11	18.77		753	9.2	42.0	-82.4	Clear	2.0	2.04	
3		28.19	19.17	152 287	152	<u>.</u>	0.38	-83.5	clear	9.6	306	
/326		18.20	19.21			8.73	0.32	-942	Clear	4.0	A or	_
1330		38.20		- 1	- 1	6.55	030	586	Clark	0,0	5.10	
हिंदी	END PURGE			11	1					9		-
1335	SAMPLE											
				,								
1340	Vacated well											
Fe+2 (ppm) .	Fe+2 (ppm) Taken immediately be	Taken immediately before sampling.	ore sampling.	0	) H	A 10 1	719 115 25 11 OI A		PARAMETERS FOR WATER QUALITY STABILIZATION  Temperature +1 C (1 x F) Conductivity +5%	ATER QUA	ALITY STABILIZAT	ILIZATION
Comments:				1	11111111111111111111111111111111111111				pH ±0.1		Turbidity 5 NTUs	5 NTUs

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Fe+2 (ppm) WATER LEV	1255		Onel	P. W.	1236	1233	1230	4	trei	122/	210	Time	PUMP & TUBING (V) (L)	WATER COLUMN (feet)	STATIC WATI	SAMPLE I.D.	MONITORIN	PROGRAM NAME	DATE
Fe+2 (ppm) Taken immediately by WATER LEVEL (ft btoc) AT TIME OF SAMPLING:	Vacated well		3 10 MBG	END PURGE						Begin Purge	Arrived at well	Activity	3ING (V) (L)	   	STATIC WATER LEVEL (ft btoc)2	VOSMWI	MONITORING WELL IDENTIFICATION	NAME BGMP	90/90/50
Taken immediately before sampling ME OF SAMPLING:					26.18	25.65	55.55	45.35	H.3c			Water Level (ft btoc)	0.79	1	15. // TOT	DUPLICATE I.D. / COLLECTION TIME	- 50	TRUF	SITE
ore sampling. $-6.86$					19./9	19.51	12.47	19.40	19.47			Temp (Deg. C)		TUBING DIAMETER (in)	_ TOTAL WELL DEPTH (ft btoc)	COLLECTION	- MW-	TRIP BLANK I.D	SITE NUMBER
ı				}	7760	8774 5.61	2189	89/4	9469			EC (μmhos/cm)		ER (in)	TH (ft btoc)		_	V±78	۲
FILTER LOT #					5.04	5.6/	5.63	5.66	5.88			рН	5 V (L)	3/8	4	-/-		811	
Alou					12.8	1.5	147	170	290			Turbidity (NTU)	3.95	<b>'</b>	48.7			77	
49th St # 01 4					0.35	<i>k 3</i> 3	1.67	2.07	2.99			Dissolved Oxygen (mg/L)		SAMPLER"		PID READI	PID READI	SAMPLING DEVICE	. PURGING DEVICE
					<b>७</b> ५७	444	39.6	38-2	33.)			ORP (mV)		SAMPLER'S SIGNATURE		PID READING IN BREATHING	PID READING IN CASING (ppm)	DEVICE	DEVICE
PARAMETERS FOR WATER QUALITY STABILIZATION Temperature ±1 C(1.8 F) Conductivity ±5% pH ±0.1 Turbidity 5 NTUs					clear	clear	clear	hazy	nazy			Color	6	46		ONE (ppm)		MICR	MICRO
FOR WATER QUA ±1 C(1.8 F) ±0.1					4.50	3.60	2.70	1.80	0.90			Volume Purged (L)		800		1 1	11.7	MICROPURGE DEDICATED PUMP	MICROPURGE DEDICATED PUMP
ALITY STABILIZATI Conductivity ± 5% Turbidity 5 NTUs					5.69	\$2.5	3.4	2.28	111			Pump & Tubing Volumes Purged		6	•	(vented to)	(vented to)	ATED PUMP	ATED PUMP
31LIZATION y ±5% 5 NTUs					*					0.30		Flow Rate (LPM)		-		<b>6.0</b>	(vented to)		

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Fe+2 (ppm) WATER LEV Comments:	1435 1441		1420	H+1	1410	1407	1404	140	1358	1240	Time	PUMP & TUBING (V) (L)	WATER COLUMN (feet)	STATIC WAT	SAMPLE I.D.	MONITORIN	PROGRAM NAME	DATE
Fe+2 (ppm) Taken immediately be WATER LEVEL (ft btoo) AT TIME OF SAMPLING:	Vacated well		SAMPLE	END PURGE					Begin Purge	Arrived at well	Activity	ING (V) (L)		STATIC WATER LEVEL (ft btoc)	LOWWY T	MONITORING WELL IDENTIFICATION	AME BGMP	0-10-100
Taken immediately before sampling ME OF SAMPLING: 20-76					21.03	21.03	21.03	21.03			Water Level (ft btoc)	0.76	ļ	20.76 TOT	DUPLICATE I.D. / COLLECTION TIME V99W64/	30		SITE
20.76					19.22	14.22	19.10	19,20			Temp (Deg. C)		TUBING DIAMETER (in)	TOTAL WELL DEPTH (ft btoc)	COLLECTION T	05-AW-2	TRIP BLANK I.D	SITE NUMBER
FILTER LOT #					8417	305 (EF	1105 7	. pati			EC (µmhos/cm)		R (in)	H (ft btoc)	IME <b>V99</b> /	7	V218 1/71	1
					841 708 475	705 491	701 492	7.03 5.74			pH Turbidity (NTU)	5 V(L) 3.80	3/8	45.7	0604/1		1171	
Alousthold						250	12-0 7	92.0 4			Dissolved Oxygen (mg/L)	1	SAMPLE		1700 PID REAL	PID REAI	SAMPLIN	PURGING DEVICE
4					-1956	1922	-189.2	- 282-			ORP (mV)		SAMPLER'S SIGNATURE		DING IN BREATH	PID READING IN CASING (ppm)	SAMPLING DEVICE	DEVICE
PARAMETERS FOR WATER QUALITY STABILIZATION  Temperature ±1 C(1.8 F) Conductivity ±5%  pH ±0.1 Turbidity 5 NTUs					Yellas,	≾∤	<b>⋖</b>	Yellow/clans			Color	KD 1	To Par		ONE (ppm)		MICROP	MICROP
VATER QUAI					384	8 a l.	7/92	95.0			Volume Purged (L)		20		0.0	9.0	MICROPURGE DEDICATED PUMP	MICROPURGE DEDICATED PUMP
LITY STABILIZATI Conductivity ±5% Turbidity 5 NTUs					· ~	278	43.5	j			Pump & Tubing Volumes Purged		(		_ (vented to)	(vented to)	TED PUMP	TED PUMP
LIZATION ± 5% NTUs	X:\IRP_Drive\F	ield_Work\Field	 Forms\Tto	042,Fiel	d_Data_	Log_Sl	neet_Mi	- 1	0.32		Flow Rate (LPM)				0.0	0.0		

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20/90 NULLY NULLY to Hypersite 2 YES NO TEMPERATURE BLANK OBSERVATIONS/COMMENTS: 4 EACH COOLER: / TOTAL NUMBER OF CONT TURN-AROUND TIME: no Vocs Standard -iltered Sample Water samples are preserved as indicated on the sample labels. <u>8</u> 10 Number of Containers N 0011 P Δ 4 ታ Ū 3 **Natrix Type** All samples are preserved at 4° C. ebillu2 S.a\fe ANALYTICAL METHODS 323'3/E412'1 N / TOC **TETRA TECH, INC.** COMPANY: 1/160.1 CL/S/ALK/TDS × Stainless Steel Plastic XXIARCI euilose 5 oss a SW8260 Volatile Organica ဝထ္ထ 1525 070 579 1530 1615 25/ 1335 TIME 270618 E = Encore DATE Vandenberg, AFB T99105-06 Kevin McNamara **BGMP** CANSON DINTARO SD = Sediment Joachin Openhals W = Water SAMPLE NO. VOSMUTE VOSMUTE TY MWYN JONE OF TII MMEVIT S = Soil 2TB 117 V2-MW3F TI COM L SAMPLERS (Signatures) 2 MW 3 PROJECT MANAGER Sacol 2 MW PROJECT NAME CLIENT <u>#</u>

TIME: 13:13 TIME: 3.5 13:13 DATE: 17/06 17/06

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<u> </u>	CLIENT Vandenberg, AFB	erg, AFB				∢	NALYT	ICAL I	ANALYTICAL METHODS	SO							TURN-AROUND TIME:	
ā	PROJECT NAME BGMP	MP						- 5U.									Standard	
<u> </u>	PROJECT MANAGER Kevin McNamara	nara	S		-		etals		1 () ()	· · · · · · · · · · · · · · · · · · ·				-				
ΙĔ	TC# T99105-06	3 <b>5-</b> 06	ojue6.	uilose			W 144	1/8/\t						-	ers		OBSERVATIONS/COMMENTS:	MENTS:
Ŋ	SAMPLERS (Signatures)		∩ əlii	<b>9</b> /16	icides s		eHA9	muir	/ N I		orate				e ontain		•	-
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×	1	1	0928	8012	1808 2808	0728				271 > 2 2.8				(T xin	enistr mber	s pare		
<u> </u>	SAMPLE NO.	DATE TIME	_	MS					-					isM				
Ξ	VOSMWZ	acts 90/90/20	<u>⟨</u>	X		$\hat{\mathbf{x}}$	\ \						-	3	60		ļ	
2	V OS MW2F	14	7257				×							-	Ρĺ	X		
2	V99 W603	7.	7710			×									23			
4	V 99 W 603F	7)	512				×								_	X		
-12	109M W.A	7	(700 X	×		×	~								49	~		
2	V99W604F	77	7205				×								<u>a</u>	X		
7	VIMUS	35.21	7%			×									7			
100	VLMWSF	71	0h~				$\times$				-			_	7	×		
6/	V 2 MW 7	7/	445	X		×									68	^		
B	フスをダイン	7	954	-			×							<b>&gt;</b>	۵	$\times$		
<u>  2</u>	MATRIX S = Soil CONTAI	CONTAINER TYPE:	ပ	н	Glass			ESER\	PRESERVATIVES	ίŋ		9					TEMPERATUI	REBENEK K
<u> </u>		- L	ďо	11 11	Stainless Plastic	ss Steel		sample or san	is are f vrles a	All samples are preserved at 4° C. Water samples are preserved as i	ed at 4 enved	All samples are preserved at 4° C. Water samples are preserved as indicated on the sample labels.	sted on	the san	nnie lat	2	EACH COOLER	YES NO
	SD - Securitient		-	- 1	lasin.				2	2								

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PAGE 3 OF 3

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DISTRIBUTION: White = Lab Canary = Client Pink = Tetra Tech, Inc.

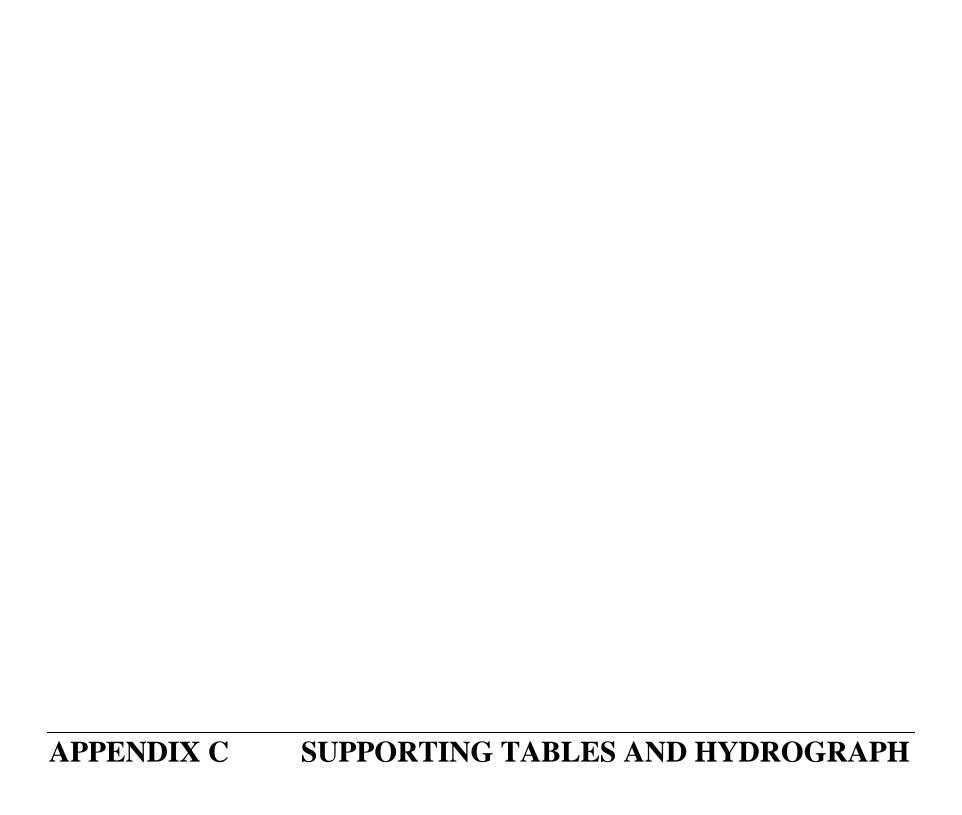


Table C-1
Summary of SVOCs and PAHs
EPA Methods SW8270C and
SW8270C SIM (µg/L)
IRP Site 2 (Old Base Service Station)
Vandenberg AFB, California

			Inde	Indeno(1,2,3-	-cd)pyrene (by SW8270C	e (by SW	(8270C)				
	Fall-00	Win-01	Spr-01	Sum-01	Fall-01	Win-02	Spr-02	Sum-02	Fall-02	Win-03	Spr-03
2-MW-1	QN	Ð.	Ð	Ð	ND	ND	NA	ΩN	NA	QN	NA
2-MW-3	ON	QN	N N	N N	QN	N ON	R	N N	NA	Q.	NA
2-MW-5	ND	N	R	QN	ND	QN	NA	N N	NA	QN	NA
2-MW-6	N ON	R	QN N	ND	ND	ND	NA	NA	NA	NA	NA
2-MW-7	QN	QN	R	QN	ND	N	NA	ND ND	NA	N	NA
2-MW-8	ON	Q.	R	NO	ND	ND	N N	ND	QN	QN	N N
2-MW-9	QN	N	R	ND	ND	ND	NA	N	NA	S	NA
2-MW-10	ND	N	QN	ND	ND	QN	NA	NA	NA	NA	NA
2-MW-11	NA	NA	<u>N</u>	QN	ND	QN	N N	NA	NA	NA	NA
2-MW-12	NA	NA	R	ON	ON	ND	R	N N	NA	NA	NA
OS-MW-1	QN N	QN	QN N	N	ND	QN	NA	N	NA	R	NA
OS-MW-2	NA	NA	QN	N	ND	QN	NA	ND	NA	QN N	NA
	Sum-03	Fall-03	Win-04	Spr-04	Sum-04	Fall-04	Win-05	Spr-05	Sum-05	Fall-05	Win-06
2-MW-1	QN	NA	QN	NA	Ð	NA	QN	NA	QN	NA	QN Q
2-MW-3	N N	NA	N	NA	QN	NA	N	NA	N N	NA	Q
2-MW-5	QN	NA	QN	NA	QN	NA	R	NA	QN N	NA	Ω
2-MW-6	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2-MW-7	N N	NA	<u>N</u>	NA	QN.	NA	N	NA	QN N	NA	QN
2-MW-8	QN	Q.	QN	Q.	R	QN	Q N	QN N	ND	QN	Q
2-MW-9	ON	NA	R	NA	N Q	NA	Q N	NA	QN	NA	R
2-MW-10	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2-MW-11	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2-MW-12	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
OS-MW-1	ON.	NA	QN	NA	N N	NA	N N	NA	QN	NA	Ð
OS-MW-2	QN	NA	4.27	NA	N N	NA	N	NA	QN	NA	R

Table C-1
Summary of SVOCs and PAHs
EPA Methods SW8270C and
SW8270C SIM (ug/L)
IRP Site 2 (Old Base Service Station)
Vandenberg AFB, California

			2-N	<b>Tethylna</b>	2-Methylnaphthalene (by SW8270C	(by SW8	(20C)				
	Fall-00	Win-01	Spr-01	Sum-01	Fall-01	Win-02	Spr-02	Sum-02	Fall-02	Win-03	Spr-03
2-MW-1	NA	N N	N N	Ð	QN	Ð	NA	ND	NA	ND	NA
2-MW-3	R	R	N N	<u>R</u>	R	R	R	Q.	NA	R	NA
2-MW-5	R	R	N N	R	R	R	NA	N N	NA	R	NA
2-MW-6	<u>N</u>	Q.	N N	Q	R	R	NA	NA	NA	NA	NA
2-MW-7	QN	N N	N N	N N	R	N N	NA	R	NA	ND	NA
2-MW-8	R	N N	N	6.3	5.7	23	R	21	R	28	21.3
2-MW-9	QN	<u>R</u>	N	N N	Q.	R	NA	R	NA	R	NA
2-MW-10	QN	QN	N N	N N	ND	R	NA	NA	NA	NA	NA
2-MW-11	NA	NA	N ON	N N	R	R	R	NA	NA	NA	NA
2-MW-12	NA	NA	S	R	R	N N	N	QN	NA	NA	NA
OS-MW-1	R	N N	S	Q.	R	N N	NA	R	NA	R	NA
OS-MW-2	NA	NA	ND	ND	ND	ND	NA	ND	NA	ND	NA
	;	:		;	;	:	;	;		;	;
	Sum-03	Fall-03	Win-04	Spr-04	Sum-04	Fall-04	Win-05	Spr-05	Sum-05	Fall-05	Win-06
2-MW-1	R	NA	R	NA	R	NA	R	NA	Q.	NA	R
2-MW-3	Q	NA	QN	NA	N N	NA	R	NA	R	NA	R
2-MW-5	QN	NA	ON.	NA	N N	NA	QN	NA	ND	NA	ND
2-MW-6	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2-MW-7	Q	NA	S	NA	R	NA	R	NA	N N	NA	N N
2-MW-8	25.1	32.0	38.2	9.5	6.7	25	21	25	18	13	27
2-MW-9	ND	NA	QN	NA	N	NA	S	NA	ND	NA	N Q
2-MW-10	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2-MW-11	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2-MW-12	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
OS-MW-1	R	NA	Q	NA	N N	NA	R	NA	N N	NA	R
OS-MW-2	ND	NA	ND	NA	ND	NA	ND	NA	ND	NA	ND

Table C-1
Summary of SVOCs and PAHs
EPA Methods SW8270C and
SW8270C SIM (µg/L)
IRP Site 2 (Old Base Service Station)
Vandenberg AFB, California

				Naphtha	Naphthalene a (by SW8270C)	· SW8270	()				
	Fall-00	Win-01	Spr-01	Sum-01	Fall-01	Win-02	Spr-02	Sum-02	Fall-02	Win-03	Spr-03
2-MW-1	ND	ND	QN	ND	ND	ND	NA		NA	£	NA
2-MW-3	R	QN	N	N N	R	ND	QN	N N	NA	N	NA
2-MW-5	Ð	R	Q.	QN	R	N N	NA	QN.	NA	R	NA
2-MW-6	R	ND	QN 1	N N	R	N N	NA	NA	NA	NA	NA
2-MW-7	N N	QN	R	N N	N N	SP	NA	QN	NA	R	NA
2-MW-8	Q.	R	NA	5.3	N	21	10	18	12	16	15.2
2-MW-9	N N	QN	N N	N N	R	QN	NA	ND	NA	R	NA
2-MW-10	R	N N	S	R	ND	ND	NA	NA	NA	NA	NA
2-MW-11	NA	NA	R	R	R	ND	R	NA	NA	NA	NA
2-MW-12	NA	NA	R	N	R	N N	N	Q	NA	NA	NA
OS-MW-1	R	Q	ND	QN	QN	QN	NA	<u>N</u>	NA	N	NA
OS-MW-2	NA	NA	ND	QN	ON	N	NA	QN N	NA	Q.	NA
	Sum-03	Fall-03	Win-04	Spr-04	Sum-04	Fall-04	Win-05	Spr-05	Sum-05	Fall-05	Win-06
2-MW-1	QN	NA	QN	NA	N N	NA	Q.	NA	QN	NA	Ð
2-MW-3	R	NA	R	NA	N N	NA	QN	NA	R	NA	Ð
2-MW-5	N	NA	NO	NA	ON N	NA	ND	NA	N N	NA	QN N
2-MW-6	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2-MW-7	R	NA	QN	NA	R	NA	R	NA	R	NA	QN.
2-MW-8	18.5	25.7	28.8	6.7	9.2	21	17	22	16	12	23
2-MW-9	R	NA	QN N	NA	QN N	NA	ND	NA	N	NA	QN.
2-MW-10	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2-MW-11	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2-MW-12	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
OS-MW-1	N N	NA	R	NA	R	NA	R	NA	QN	NA	S
OS-MW-2	QN	NA	R	NA	N N	NA	R	NA	Q	N	N N

SW8270C SIM (µg/L)
IRP Site 2 (Old Base Service Station)
Vandenberg AFB, California Summary of SVOCs and PAHs EPA Methods SW8270C and

			Naphtl	Naphthalene a		
		_	by SW82	(by SW8270C SIM)		
	Fall-04	Win-05	Spr-05	Fall-04 Win-05 Spr-05 Sum-05 Fall-05 Win-06	Fall-05	Win-06
2-MW-8	14	15	18	11	10	21
OS-MW-2	ND	N	NA	QN	NA	N N
		Inc	deno(1,2,	Indeno(1,2,3-cd)pyrene	ine	
	Fall-04	Win-05	Spr-05	Fall-04 Win-05 Spr-05 Sum-05 Fall-05 Win-06	Fall-05	Win-06
2-MW-8	ON	0.27	Ð	QN N	QN.	QN Pl
OS-WW-2	CIN	Z	Z	Ę	ΔN	Ę

#### Definition(s):

 micrograms per liter µg/L NA ND

- not analyzed - not detected; result is less than the method detection limit

#### Note(s):

- The California Department of Health Services (DHS) notification level for naphthalene is 17 µg/L.

EPA Methods SW8270C and SW8270C SIM (μg/L) Comparison of Naphthalene Concentrations Wells 2-MW-8 and OS-MW-2 Table C-2

IRP Site 2 (Old Base Service Station)

Vandenberg AFB, California

					Naphthalen	alene a							
-	Analysis	Method	Sum-03	Fall-03	Win-04	Spr-04	Sum-04 F	Fall-04	Win-05	Spr-05	Sum-05	Fall-05	Win-06
2-MW-8	SVOCs	SW8270C	18.5	25.7	28.8	6.7	9.2	21	17	22	16	12	23
2-MW-8	PAHs	SW8270C SIM	NA	NA	NA	NA	NA	14	15	18	11	10	21
OS-MW-2	SVOCs	SW8270C	R	NA	R	NA	R	NA	R	NA	ND	NA	N Q
OS-MW-2	PAHs	SW8270C SIM	NA	NA	NA	NA	NA	QN	P.	NA	ΩN	NA	QN

#### Definition(s):

- micrograms per liter

not analyzed
Not detected; result is less than the method detection limit. μg/L NA ND

#### Note(s):

- The California Department of Health Services notification level for naphthalene is 17 μg/L.

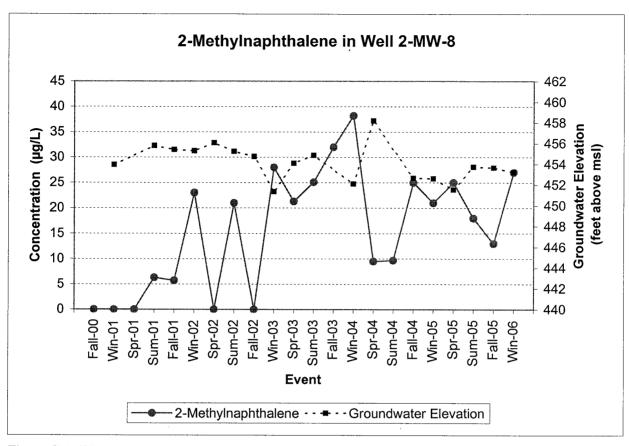


Figure C-1. Historic Concentrations of 2-Methylnaphthalene in Groundwater from Well 2-MW-8. The compound has only been detected in groundwater from well 2-MW-8.